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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9311	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

West Dollarhide Queen Sand Unit

Name of Operator

Kelly Oil Company

West Dollarhide Queen Sand Unit

Address of Operator

P. O. Box 1351, Midland, Texas 79701

9. Well No.

45

Location of Well

UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM

10. Field and Pool, or Wildcat

Dollarhide Queen

THE West LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3133' DF

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

OTHER ☒ Perforate, acidize and test upper Penrose Zone.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rig up workover rig. Pull rods and tubing.
- 2) Set 7" bridge plug at 3630', plugging off open-hole section 3650-3772'.
- 3) Spot 500 gals. 7-1/2% acid.
- 4) Perforate 7" OD casing with 2 shots per foot as follows: 3556-3566', 3572-3578', 3580-3588', 3599-3615', 3619-3620' and 3622-3625'.
- 5) Set packer and treat perms. with 1500 gals. 15% acid in 3 stages. Swab and test. Pull packer.
- 6) If gas productive, run tubing and packer and equip to flow. If oil productive and requires being pumped, run tubing and rods and place back on producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

TITLE Lead Clerk

DATE October 6, 1972

APPROVED BY

Orig. Signed by  
Joe D. Ramey  
Dist. I, Supv.

TITLE

DATE

OCT 10 1972

CONDITIONS OF APPROVAL, IF ANY: