

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-12301
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9311
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well No. 63
9. Pool name or Wildcat Dollarhide Tubb Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injector
2. Name of Operator Texaco Exploration & Production
3. Address of Operator P. O. Box 3109, Midland, TX 79702
4. Well Location Unit Letter L : 2130 Feet From The South Line and 510 Feet From The West Line Section 32 Township 24S Range 38E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1) Well Status 4" CIBP @ 6150'

2) Call Oil Conservation Division 24 hrs. before move-in

3) MIRU, NUBOP, RIH to 6150', circulate well with 9.8 mud

4) Spot 45 sx cement from 6150 to 5430, W.O.C., tag

5) Spot 20 sx cement from 3620 to 3520 (Queen)

6) Spot 20 sx cement from 2640 to 2540 (Yates)

7) Spot 140 sx cement from 2500 to 1200 (Salt)

8) Spot 20 sx cement from 1163 to 1063 (Anhy)

9) Spot 10 sx cement from 30 to surface

10) NDBOP, cut off well head, install dry hole marker

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David W. Heaps TITLE Petroleum Engineer DATE 9/23/97

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 23 1997

JCI

dp