

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3-NMOCC-Hobbs
1-ENGR.-Jim

1-CK-Foreman
1-BB-Ofc Tech

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.
B-9311

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Injection Well	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name West Dollarhide Drk. Unit
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	9. Well No. 63
4. Location of Well UNIT LETTER <u>L</u> <u>2130</u> FEET FROM THE <u>South</u> LINE AND <u>510</u> FEET FROM <u>512</u> THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Dollarhide Tubb Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3154' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Clean out and run liner ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/2/81 Rigged up; pulled tubing.
11/3/81 Pulled pkr. Ran bit and csg scrapper to 6428'
11/4/81 Cleaned out 6428' to 6570'. Pulled bit.
11/5/81 Ran 25 jts 4" OD, 11.361#, K-55, FJ csg 91068'), w/Hanger = 1082'. Set @ 6571', FL @ 6532', Top @ 5488'. By Howco cmt w/150 sxs Class "C" .8% CFR-2, 18% salt, 2% CC. Pumped 125 sxs; set pack off; pulled out of liner; pulled 200' of tbq; reversed out 50 sxs. WOC.
11/6/81 Ran RTTS to 5208', tagged cmt liner @ 5488'. Tested to 1200# OK. Located hole in 5 1/2" csg @ 3610-3230'. Set pkr @ 2944'. Broke circ out 8 5/8".
11/7/81 By Howco cmt w/400 sxs lite, Flocel, 18% salt, 2% CC, 200 sxs "C", 18% salt, 3% CC, Cir 150 sxs. Max press 1800#. Top of cmt @ 3090'. WOC.
11/9/81 Puled tbq & pkr., ran bit.
11/11/81 Drilled cment 3468-3655', fell free. Tested to 1000#, lost 250# in 5 min, back flow 5 gal in 4 min, shut in 1/2 hr. Bled to 500#, pulled bit ran pkr to 3073'.
11/11/82 Ran RTTS to 3721' checked for backflow; tested to 1000# ok, pulled to 3073', set pkr. Halliburton squeezed bad casing w/150 sxs class "C" 2% CaCl max 2500#, Min 1250#, ISIP 1200#, 3 1/2BPM. Displaced to 3173'.
(Continued on Back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett

TITLE Area Superintendent

DATE 1/27/82

APPROVED BY

TITLE

DATE

JAN 29 1982

CONDITIONS OF APPROVAL, IF ANY:

Jim

JAN 26 1962

RECEIVED

11/12/81 TOH W/RTTS. Pick up bit, 2 7/8" tbg tagged cement @ 3130'.
 11/13/81 Drilled cement to 3660', circulated hole clean; pressured to 1000#, lost 450# in 5 min. Back flowed 5 gal in 4 min. built to 500# in 30 min.
 11/14/81 TIH W/RTTS. Set RTTS @ 2939' (bad csg 3790-3610). Pumped in @ 2 BPM @ 2100#, squeezed w/200 sxs class "C" w/3% CaCl. Displaced to 3100'. Ending pressure 3000#. Held pressure 1 1/2 hrs, unsated pkr; reversed out cement. TOH w/pkr. Closed well on BOP, pressured csg. to 1000#.
 11/16/81 TIH w/bit. Drilled cmt 3085-3515'. Circulated clean.
 11/17/81 Drilled cmt. from 3515-3630'. Ran bit to 3690'. Pressured to 1000#, leaked off 500 psi in 5 min., 5 gal. back flow in 3 min. SI press increased to 500 psi. TOH w/bit & DC. Run Halliburton cmt retainer. Set @ 3129'. Halliburton squeezed w/4000 gal of flow check & 300 sxs of class "C" in 5 stages. Last stage was 100 sxs of cmt. Displaced to top of retainer. Max press was 3000 psi, min was 2600 psi. ISIP 2000 psi. AIR 2 1/2 BPM. Pulled out of retainer & reversed out 1 sk of cmt. TOH w/cmt retainer setting tool. TIH w/bit, to 3000'.
 11/18/81 Ran bit & tagged cmt retainer. Drilled from 3120-3590' & fell free. Tested to 1000# OK.
 11/20/81 TIH w/bit; drilled from 3656' to 5308' (top of cmt.) Drlg. cmt to top of 4" liner @ 5488' Circ. Press csg to 1000#, tested ok. TOH laid down drill collars. TIH w/bit to the top of liner @ 5488'. Drlg 8' of cmt in tip of liner went to 6511' washed out contaminated cmt to 6532'. Drilled plug & FC & 28' cmt to 6560', circulated clean.
 11/23/81 Pulled tbg and bit. Dresser Atlas could not get in liner. Ran 35 jts of 2 3/8" tbg, Baker 5 1/2" pkr to 5585'. Top of liner @ 5488'. Log thru tbg 5585-6556'. PFC. Dresser Atlas perforated 1 SPF 6309, 17, 6403, 09, 16, 20, 25, 27, 34, 36, 42, 48, 62, 67, 76, 86, 90, 94, 6526, 37 = 20 holes. Ran tbg. to 6536' spotted 3 bbl acid, pulled tbg. to 6353', set 5 1/2" pkr. @ 5262'. Western treated with 3500 gals 20% NE HCL, 450 lbs. West block I, 2 stages AIR 3 BPM, Max 4600#, Min 1800#, ISIP 1100#, 15 min 900#, formation broke 3100-2100#, 257 BLW.
 11/25/81 Pulled pkr. to 6262', pumped 300 bbls. brine, pulled 7 jts. Well started flowing too hard, connected to flow line.
 11/27/81 Pulled tubing & R-pkr. Ran 4" AD-1, pkr.
 11/28/81 pkr. would not set, pulled pkr. Pulled AD-pkr. Ran 2 3/8" tbg & 4" arrow tension pkr. Set @ 6220'. Circulated with treated water.
 11/30/81 Rigged down & moved out.
 12/1/81 Injected 289 bbls @ 920#.