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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| B-9311 | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | | |
|---|-----------------------------------|-------------------------------|---------------------|---------------------------------|
| OIL WELL <input type="checkbox"/> | GAS WELL <input type="checkbox"/> | OTHER- Water Injection | West | 7. Unit Agreement Name |
| Name of Operator | | | | Dollarhide Drinkard Unit |
| Skelly Oil Company | | | West | 8. Farm or Lease Name |
| Address of Operator | | | | Dollarhide Drinkard Unit |
| P. O. Box 1351, Midland, Texas 79701 | | | | 9. Well No. |
| Location of Well | | | | 63 |
| UNIT LETTER L | 2130 | FEET FROM THE South | LINE AND 510 | FEET FROM |
| THE West | LINE, SECTION 32 | TOWNSHIP 24S | RANGE 38E | NMPM. |
| | | | | 10. Field and Pool, or Wildcat |
| | | | | Dollarhide Tubb-Drinkard |

| | |
|---|------------|
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| 3154' DF | Lea |

| | | | |
|--|---|--|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| | | OTHER Squeezed old Tubb perfs. 6086-6319' X to prevent water channeling | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 12-2-74. Pulled tubing.
- Squeezed previously squeezed Tubb perfs. 6086-6319' with 50 sacks Chem Comp, 3/10 of 1% CFR2. WOC 17 hours.
- Drilled out cement 5951-6133'. Pressured squeezed perfs. to 1800#, failed to hold.
- Squeezed Tubb perfs. 6086-6319' with 50 sacks Chem Comp, 3/10 of 1% CFR2. WOC 24 hours.
- Drilled out cement 6018-6112'.
- Spotted 250 gallons 15% acid over Tubb perfs. 6086-6319'.
- Squeezed perfs. with 300 sacks Class "C" cement, 5/10 of 1% CFR2, and 3# salt per sack. WOC 19 hours.
- Drilled out cement 5963-6274'. Pressured squeezed perfs. to 1800#, held okay.
- Set 194 joints (5979') 2-3/8" OD plastic coated tubing with packer at 5989'.
- Returned well to water injection status 12-16-74 injecting through Drinkard perfs. 6405-6536' for 24 hours, 1035 bbls. water at 1500# pressure.

NOTE: Water channeling was successfully squeezed and eliminated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | | |
|---------------------------------|------------|-------------------------|----------------------|
| (Signed) D. R. Crow | D. R. Crow | TITLE Lead Clerk | DATE 12-19-74 |
| APPROVED BY | | TITLE | DATE |
| CONDITIONS OF APPROVAL, IF ANY: | | | |