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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-9311

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator	West Dellarhide Drinkard Unit
Skelly Oil Company	8. Farm or Lease Name
3. Address of Operator	West Dellarhide Drinkard Unit
P. O. Box 1351, Midland, Texas 79701	9. Well No.
4. Location of Well	63
UNIT LETTER L 2130 FEET FROM THE South LINE AND 510 FEET FROM	10. Field and Pool, or Wildcat
THE West LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.	Dellarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3154' DF	Los

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Cement squeeze Drinkard perfs. 6405-6407' & 5-1/2" OD casing to prevent water channeling

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to cement squeeze 5-1/2" OD casing and Drinkard perfs. 6405-6407' to prevent water channeling behind casing and confine water to flood zone.

- 1) Move in workover rig. Pull tubing.
- 2) Locate leak interval in 5-1/2" OD casing and cement squeeze.
- 3) Cement squeeze Drinkard perfs. 6405-6407'.
- 4) Drill out cement to 6407' and clean out to 6570'.
- 5) Run internally plastic-coated injection tubing.
- 6) Return well to injection status injecting Drinkard perfs. 6416-6536'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow	TITLE Lead Clerk	DATE 8-6-74
APPROVED BY Joe D. Ramey	TITLE Dist. I, Supv.	DATE
CONDITIONS OF APPROVAL, IF ANY:		