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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9311	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name West Dollarhide Drinkard Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 63
4. Location of Well UNIT LETTER L , 2130 FEET FROM THE South LINE AND 510 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3154' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Plug back and squeeze <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up workover rig 2-14-72. Pulled tubing and packer.
- 2) Circulated hole clean to 6850'.
- 3) Set cement retainer at 6595' and squeezed perforations 6702-6768' with 200 sacks expanding cement.
- 4) Set drillable bridge plug at 6368', packer at 5723', and squeezed perforations 6086-6319' with 300 sacks expanding cement with 1/4# celloflakes per sack and 100 sacks Class "C" Neat cement. Pulled packer.
- 5) Drilled out cement 5860-6330'. Tested squeeze job on perforations 6086-6319', did not hold.
- 6) Set packer at 5723' and resqueezed perforations 6086-6319' with 300 sacks expanding cement with 1/4# celloflakes per sack. Pulled packer.
- 7) Drilled out cement 6015-6330'. Tested squeeze job on perforations 6086-6319' with 1500#; held OK.
- 8) Drilled bridge plug at 6368' and cleaned out to 6750'.
- 9) Ran 2-3/8" OD tubing and set packer at 6363'.
- 10) Loaded casing annulus behind tubing with water treated with inhibitors.
- 11) Hooked well to injection system and resumed injecting water through 5-1/2" OD casing perforations 6405-6536' into the Tubb-Drinkard Reservoir at a rate of 1187 bbls. water per day at 1300#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE Feb. 24, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE FEB 28 1972
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 21 1970

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C. 20535