

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-9311	
7. Unit Agreement Name Dollarhide Unit-Brinkard	
8. Farm or Lease Name Dollarhide Unit-Brinkard	
9. Well No. 63	
10. Field and Pool, or Wildcat Dollarhide Unit-Brinkard	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator SKELLY OIL COMPANY
3. Address of Operator P. O. Box 1351, Midland, Texas 79701
4. Location of Well UNIT LETTER L 2130 FEET FROM THE south LINE AND 510 FEET FROM THE west LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3154' D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in and rigged up workover rig, 9-26-69.
- 2) Pulled rods and pump.
- 3) Ran tubing and connected to injection system and began pressuring up 9-26-69.
- 4) Moved in workover rig, 10-31-69.
- 5) Pulled tubing.
- 6) Ran 2-3/8" OD tubing internally plastic coated with TubeKote TK-75 and Guiberson RMC-1 packer set at 5864'.
- 7) Loaded casing annulus behind tubing with water treated with inhibitors.
- 8) Connected well to injection system and began injecting water 11-2-69, into casing perforations 6086' to 6848' of the Brinkard formation.

This is a water injection well for the West Dollarhide Brinkard Unit operated by Skelly Oil Company.

ILLEGIBLE

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED 

TITLE **DISTRICT OFFICE MANAGER**

DATE **11-5-69**

APPROVED BY 

TITLE **SUPERVISOR DISTRICT**

NOV 7 1969

CONDITIONS OF APPROVAL, IF ANY: