

NO. OF COPIES RECEIVED	
DISTRIBUTION	
AMT A FE	
ILE	
J.S.G.S.	
AND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs
1-CK-Foreman
1-JDM-Engr.
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9311

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.)

C/L WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name West Dollarhide Queen Sand Unit
Name of Operator GETTY OIL COMPANY	8. Form or Lease Name West Dollarhide Queen Sand Unit
Address of Operator P.O. Box 730, Hobbs, NM	9. Well No. 37
Location of Well UNIT LETTER L 2310 FEET FROM THE South LINE AND 330 FEET FROM West 32 TOWNSHIP 24S RANGE 38E N.M.P.M.	10. Field and Pool, or Wildcat Dollarhide Queen
11. Elevation (Show whether DF, RT, CR, etc.) 3144' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Replug <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/26/81 Rigged up Baber plugging unit. Cut cdp off casing. Installed BOP. Drilled out 4' cement in top. Water came up outside 8 5/8". Ran 189' 2 1/2" tubing with 6" bit and circulated outside 8 5/8". POB ran 7" packer on 1st jt. Set and had communication. Circulated with 2 jts. of pipe and 150#. Circulated with 189' and had 600# pressure with communication. POB

2/27/81 Dug out around 8 5/8" casing, could not find leak. Ran 4 jts. 2 7/8" tubing. Pumped 190 sxs. Class "C", 2% CaCl. Filled up hole around 8 5/8" casing.

2/28-3/1/81 WOC.

3/2/81 Ran 6 1/4" bit, tagged cement, 10' @ 217'. Ran to 980'. Circulated out heavy mud, went to 1300'.

3/3/81 Circulated mud to 1313'. Pulled bit. Perfed 4 holes @ 1255', ran packer, set @ 1137'. Broke circulation 5 BPM. Pulled packer, ran cement retainer, Baker Set @ 1130'. Would not circulate 1/4 BPM @ 500#.

3/4/81 Knox acidized perfs 1250' thru cement retainer @ 1130' with 250 gals. 15% acid, 3 BPM @ 800#. Cemented with 175 sxs. Class "C" with 2% CaCl. Displaced to 1130'.

3/5/81 Pulled tubing to 1125'. Cemented with 225 sxs. class "C" with 2% CaCl to surface. Pulled tubing. Filled 7" with cement, squeezed 30 sxs.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] TITLE Area Superintendent DATE 3/24/81

APPROVED BY: [Signature] TITLE OIL & GAS INSPECTOR DATE JUN 15 1981

CONDITIONS OF APPROVAL, IF ANY: