

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which form C-101 was sent not later than twenty days after completion of well. Follow has to one in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

	Skelly	r Oil Comp	My			¥	exica MJW	$\sim$	
	*******************	(Company or C	perator)				(Lease)	***************************************	
eli No	8	, in <b>IV</b>	<sup>1</sup> / <sub>4</sub> (	of. <b>SW</b>		T	248 , R	38g N	
West	Dollarhi	de Queen		<u>( (                                  </u>	Pool, Let			0	
ll is	2310	feet from	. Fer	<b>证</b> 0 >	line and	330	feet from	est	
Section.	32	Ii	f State La	and the Oil	and Gas Lease No	ie			
lling C	ommenced	April 6, 1	1953		19 Deilli	og was Complete	Hay 10,		
ne of T	Drilling Cont	ractor Ca	ctus	Drilling	Company	ig was Completed		, 19	
duasa	rining cione	Se	n Ang	ele. Teo	7 <b>3.6</b>	***************************************		•••••••	
aress				37.4.1		***************************************			
vation a	ibove sea leve <b>nfidenti</b>	at Top of Tub	oing Head	* پېښونو		The in	formation given is to	be kept confidential	
***********	*		13	**********					
				o	IL SANDS OR 2	ONES			
1, from	3662	•	to 377	70+	No. 4	ł, from	to		
			to		No. 1	i. from	to		
3. from	1		to		NT- 4		to	•	
-,					140. 6	, irom	to		
				IMPO	RTANT WATER	SANDS			
ude dat	a on rate of	water inflow ar	ıd elevati	on to which	water rose in hol	e.			
1, from	l		•	to			feet		
							feet		
3, from				to	*****		feet.		
							feet.		
				<del></del>	CASING RECO	RD			
SIZE	WEIG PER E			AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
5/8"	32#	You		11751	Float			10111051	
	20#	New		36541	H	(	Producing from	open hole	
							section 3662-37		
				<del></del>					
				MUDDING	AND CEMENT	ING PECOPA			
ZE OF	SIZE OF	WHERE		SACKS		ING RECORD			
HOLE	CASING			EMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED	
<b>N</b>	9-5/8"	1184.			Hall1burton				
3/4"	7×	36621	200						
	<u> </u>								
***********	·	<u>'</u>	<u> </u>						
					PRODUCTION A				
		(December	he Dunne	as used No	of Oto on Cale				
					0 with 300	. used, interval	reated or shot.)		

esult of Production Stimulation After hydrafrac treatment well flowed 13 hours 117 Bbls. oil thru 3/4"

.....Depth Cleaned Out.....

theke. On natural production test well tested at rate of 40 Gals. oil per hour

## RI BD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

tary tools w	vere HS	ed from				teet. and				feet to	
ole tools we			1184	feet to feet t	<b>シ</b> クワハ	•				feet to	
10013 #C	450										
	ļ	Wa 20			PRODUC	JIIUN					
to Produc	ing	May 10,	•••••		19 <b>53</b>						
. WELL:	The	production	during the first	24 ho	urs was 216	) )	barı	rels of	liqu	id of which 100	% w
							% water	; and	•••••	% was sec	ument. A.r
	Grav	vi <b>ty</b> .		•••••							
S WELL:	The	production	during the first	24 ho	urs was		I.C.F. pl	us			barrels
	liani	id Hudroca	han Shutin P	essur.	lbs.						
	-	•									
ngth of Ti	me Sh	ut in			***************************************						
PLEASE	IND	ICATE BE	LOW FORMA	TION	TOPS (IN CON	FORMANC	E WITH	I GEO	GR.	APHICAL SECTION OF	f STATE)
		1170	Southeastern	New I	Mexico					Northwestern New M	
Anhy	•••••			, T.	Devonian			Т		Ojo Alamo	
Salt	····	1.200 2440		т.						Kirtland-Fruitland	
Salt				T.	•					Farmington Pictured Cliffs	
Yates										Menefee	
										Point Lookout	
										Mancos	
										Dakota	
					***************************************			_	۲.	Morrison	
D=1-11	ı			Т.					r.	Penn	
DUDKARD.		*******	•••••					-	_		
					•				Γ.	***************************************	
Tubbs	••••			Т.							
Tubbs	·····	•••••		T.		•••••			Γ.		
Tubbs Abo				T. T.					г. Г.		
Tubbs Abo				T. T.					г. Г.		
Tubbs Abo Penn Miss		Thickness		T. T.	FORMATIO			Thick	Γ. Γ. Γ.		
Tubbs Abo Penn Miss				T T T.	FORMATIO	n reco	RD		Γ. Γ. Γ.		
Tubbs Abo Penn Miss	То	Thickness in Feet	Red bed,	T T T.	FORMATIO	n reco	RD	Thick	Γ. Γ. Γ.		
Tubbs Abo Penn Miss	То	Thickness in Feet	Red bed,	T. T. T. T. T.	FORMATIO	n reco	RD	Thick	Γ. Γ. Γ.		
Tubbs Abo Penn Miss From  110 170 244 40 34	To	Thickness in Feet 1170* 1270	Red bed, Anhydrite	T. T. T. T. T.	FORMATIO	n reco	RD	Thick	Γ. Γ. Γ.		
Tubbs Abo Penn Miss From  110 170 244 40 34	То	Thickness in Feet	Red bed,	T. T. T. T. T.	FORMATIO	n reco	RD	Thick	Γ. Γ. Γ.		
Tubbs Abo Penn Miss From  110 170 244 40 34	To	Thickness in Feet 1170* 1270	Red bed, Anhydrite	T. T. T. T. T.	FORMATIO	n reco	To	Thick	Γ. Γ. Γ.		
Tubbs Abo Penn Miss  From  1124	To	Thickness in Feet 1170* 1270	Red bed, Anhydrite	T. T. T. T. T.	FORMATIO	n reco	RD	Thick	Γ. Γ. Γ.		
Tubbs Abo Penn Miss  From  1124	To	Thickness in Feet 1170* 1270	Red bed, Anhydrite	T. T. T. T. T.	FORMATIO	n reco	To	Thick	Γ. Γ. Γ.		
Tubbs Abo Penn Miss  Trom  11.70 24.40 34	To	Thickness in Feet 1170* 1270	Red bed, Anhydrite	T. T. T. T. T.	FORMATIO	n reco	To	Thick	Γ. Γ. Γ.		
Tubbs Abo Penn Miss  Trom  11.70 24.40 34	To	Thickness in Feet 1170* 1270	Red bed, Anhydrite	T. T. T. T. T.	FORMATIO	n reco	To	Thick	Γ. Γ. Γ.		
Tubbs Abo Penn Miss  From  1124	To	Thickness in Feet 1170* 1270	Red bed, Anhydrite	T. T. T. T. T.	FORMATIO	n reco	To	Thick	Γ. Γ. Γ.		
Tubbs Abo Penn Miss  From  1124	To	Thickness in Feet 1170* 1270	Red bed, Anhydrite	T. T. T. T. T.	FORMATIO	n reco	To	Thick	Γ. Γ. Γ.		
Tubbs Abo Penn Miss From  1124	To	Thickness in Feet 1170* 1270	Red bed, Anhydrite	T. T. T. T. T.	FORMATIO	n reco	To	Thick	Γ. Γ. Γ.		
Tubbs Abo Penn Miss  Trom  11.70 24.40 34	To	Thickness in Feet 1170* 1270	Red bed, Anhydrite	T. T. T. T. T.	FORMATIO	n reco	To	Thick	Γ. Γ. Γ.		
Tubbs Abo Penn Miss  From  1124	To	Thickness in Feet 1170* 1270	Red bed, Anhydrite	T. T. T. T. T.	FORMATIO	n reco	To	Thick	Γ. Γ. Γ.		
Tubbs Abo Penn Miss From  1124	To	Thickness in Feet 1170* 1270	Red bed, Anhydrite	T. T. T. T. T.	FORMATIO	n reco	To	Thick	Γ. Γ. Γ.		
Tubbs Abo Penn Miss From  1124	To	Thickness in Feet 1170* 1270	Red bed, Anhydrite	T. T. T. T. T.	FORMATIO	n reco	To	Thick	Γ. Γ. Γ.		
Tubbs Abo Penn Miss From  170 244 440 34	To	Thickness in Feet 1170* 1270	Red bed, Anhydrite	T. T. T. T. T.	FORMATIO	n reco	To	Thick	Γ. Γ. Γ.		
Tubbs Abo Penn Miss From  0 111	To	Thickness in Feet 1170* 1270	Red bed, Anhydrite	T. T. T. T. T.	FORMATIO	n reco	To	Thick	Γ. Γ. Γ.		
Tubbs Abo Penn Miss From  0 111	To	Thickness in Feet 1170* 1270	Red bed, Anhydrite	T. T. T. T. T.	FORMATIO	n reco	To	Thick	Γ. Γ. Γ.		
Tubbs Abo Penn Miss From  0 111	To	Thickness in Feet 1170* 1270	Red bed, Anhydrite	T. T. T. T. T.	FORMATIO	n reco	To	Thick	Γ. Γ. Γ.		
Tubbs Abo Penn Miss From  0 111	To	Thickness in Feet 1170* 1270	Red bed, Anhydrite Lime	T. T. T. T. T. T.	FORMATIO	N RECO	RD To	Thick in Fe	Γ. Γ. nessect	Formation	

Hobbs, Hew Mexico May 13, 1953
(Date)

Address Bex 38 - Hobbs, Hew Herdes

as can be determined from available records.

Company or Operator .... Skelly of Company