

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-12304
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9311
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well No. 62
9. Pool name or Wildcat Dollarhide Tubb Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Texaco E & P, Inc.	
3. Address of Operator P. O. Box 3109, Midland, TX 79702	
4. Well Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line Section 32 Township 24S Range 38E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3164' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Notify Oil Conservation of intent to plug
- 2) M.I.R.U., NU BOPE, P.O.H. W/tbg
- 3) R.I.H. W/tbg & tag cement @ 5740'± (CICR W/60' Cement @ 5803)
- 4) Circ 9.5# mud to surface
- 5) Pull tbg to 3657 & spot 20 sx cement to 3557 (Queen)
- 6) Pull tbg to 3200 & spot 20 sx cement to 3100. W.O.C. & tag 9-5/8 shoe
- 7) Pull tbg to 2585 & spot 20 sx cement to 2485 (Bottom of Salt)
- 8) Pull tbg to 1320 & spot 20 sx cement to 1220 (Top of Salt)
- 9) Pull tbg to 300 & circ 35 sx cement to surface (13-3/8 Shoe @ 250)
- 10) R.D.M.O., cut off well head & set dry hole marker, clean location

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David W. Deax TITLE Reservoir Engineer DATE _____

TYPE OR PRINT NAME David Deax

TELEPHONE NO. 915-688-4492

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 11 1997

dp