

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 12304
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B- 9311
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 62
9. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3164' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>24-S</u> Range <u>38-E</u> NMPM LEA
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU, pull rods and pump. NU BOP. Lay down production tubing.
2. GIH with bit and casing scraper. Clean hole to PBTD.
3. GIH with packer. Test casing for good packer seat.
4. Set retainer at approximately 6000'.
5. Squeeze casing and Drinkard perms with 95 sx class 'H' neat cement (100% extra).
6. Sting out and spot 5 sx on top. WOC. Test casing above retainer to 500 psi.
7. RDMO. Request TA status.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 9-03-92
TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

SEP 03 '92

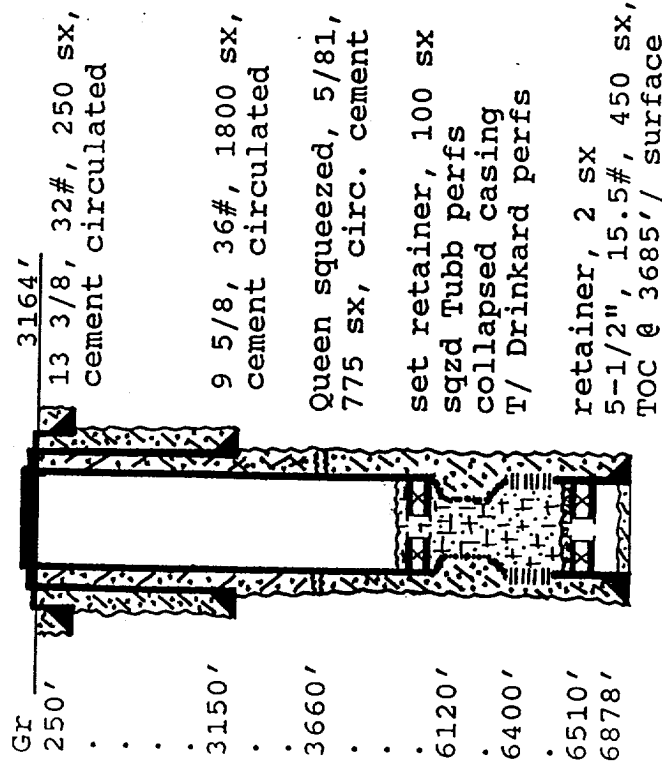
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PRODUCING WELL DATA SHEET

OPERATOR: Texaco Exploration & Producing Inc LEASE: West Dollarhide Drinkard Unit #62
 FOOTAGE LOCATION: 1980 FSL, 1980 FWL sec./Twn/Rng: Unit K, Sec. 32, T-24-S, R-38-E
 Former Skelly Oil Mexico J #10 KB = 14' Lea County, New Mexico

SCHEMATIC



Estimated Tops:
 Salt 1270'-2535'
 Queen 3607'
 Tubb 6024'
 Drinkard 6300'
 Abo 6540'

TABULAR DATA

Surface Casing:

Size 13 3/8, 36# Cemented with 250 sx.
 TOC surface ' determined by circulated
 Hole Size 18" Comp. Date 9-19-53

Intermediate casing:

Size 9 5/8, 36# Cemented with 1800 sx.
 TOC surface ' determined by circulated
 Hole Size 12 1/4"

Production Casing:

Size 5 1/2, 15.5# Cemented with 450 sx.
 TOC 3685/surf. ' determined by circulated
 Hole Size 7 7/8, Queen squeezed 5/81, 775 sx

Completion Interval:

6400 ' to 6490 ' through: Perforations
Squeezed Perfs: 6120'-6136', 6540'-6848'