Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

State of New Mexico E y, Minerals and Natural Resources Departme.

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30 025 12304 Jexaco Exploration and Production Inc. Hobbs, New Mexico 88240-2528 P. O. Box 730 Other (Please explain) Reason(s) for Filing (Check proper box) **EFFECTIVE JANUARY, 1992** New Well Change in Transporter of: Dry Gas Recompletion Casinghead Gas X Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee STATE Lease No. Well No. | Pool Name, Including Formation Lease Name B-9311 WEST DOLLARHIDE DRINKARD UNIT **DOLLARHIDE TUBB DRINKARD** 62 Location <u>:_19</u>80 Feet From The SOUTH Line and 1980 _ Feet From The WEST Unit Letter **LEA** Range 38E 245 32 , NMPM, County Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Texas New Mexico Pipeline C 1670 Broadway Denver, Colorado 80202 Address (Give address to which approved copy of this form is to be sent) X or Dry Gas Name of Authorized Transporter of Casinghead Gas P.O. Box 3000 Tulsa, OK 74102 / P.O. Box 1126 Jai, TEPI / Sid Richardson Rge. is gas actually connected? YES When ? Sec. Twp. 245 Unit If well produces oil or liquids, DΪ give location of tanks. 32 01-17-92 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Too Oil/Gas Pay Name of Producing Formation **Tubing Depth** Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE **DEPTH SET** HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Choke Size Length of Test **Tubing Pressure** Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above MAR 0 2'92 is true and complete to the best of my knowledge and belief. Date Apprecied _ ORIGINAL SIGNED BY LEVELY CLYTCH Signature DISTRICT FROM LONG Engr. Asst. .W. Johnson Title Printed Name Title_ 02-14-92 (505) 393-7191

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.