NO. OF COMICS PECCIVED					Form C-103 Supersedes Old		
DISTRIBUTION						C-102 and C-103	
SANTA FE	NEW MEXIC	O OIL CONSE	ERVATION COMMISSION		Effective 1-1-	65	
FILE	3-NMOCD-Hobbs			1	Sa. Indicute Type	10[1 01:0	
U.5.G.S.	1-JM-Engr.	1-JM-Engr.			State XX Fre		
LAND OFFICE	1-CK-Foreman					······	
CPERATOR 1-File					S. State OH & Gan Lease No. B-9311		
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FORM FOR MECHANIS TO TRAIL ON TO PUTCH ON HELG PACK TO A DIFFERENT RESERVOIR.					7. Unit Agreement Name		
1.	<u></u>						
WELL XX WELL OTHER-					Dollarhide Drinkard Unit 6. Form of Leuse Hame		
GETTY OIL COMPANY West					Dollarhide Drinkard Unit		
3. Address of Civerator					9. Well No.		
P.O. Box 730, Hobbs, NM 88240					62		
4. Lecation of Well					10, Field and Fool, or Wildeat		
UNIT LETTER K	. 1980 FERT FROM THE	South_	LINE AND 1980	FEET FROM	Dollarhide.	Tubb-Drinkard	
West LINC. SECTION 32 TOWNSHIP 245 RANGE 38E NMPIA						HHHHHH	
THL					12. County	Lilli	
i i i i i i i i i i i i i i i i i i i			$DF_{\mu}RT_{\mu}GR_{\mu}$ ctc.)	•	Lea		
		<u>3177' DF</u>	A				
	eck Appropriate Box To	Indicate N	ature of Notice, Repo	rt or Oth	ier Data 1 REPORT OF:		
NOTICE	OF INTENTION TO:		5085	EQUENT	REPORT OF		
			REMEDIAL WORK	\square	ALTC	RING CASING	
PERFORM REMEDIAL WORK					PLUG	AND ABAROONMENT	
TEMPERARILY ABANDON	CHANGE P		CASING TEST AND CEMENT JQ			·	
			OTHER Squeeze a	nd acid	lize	· 🔯	
OTHER			· ·				
17. Describe Proposed or Comple		I partineat dat	ails and give pertinent dates	. including	estimated date of	starting any propose	
17. Describe Proposed of Comple work) SEE RULE 1103.	sted Operations (Crearly state at	e pertinent den					
-	uit and cemented Tubl	and Abo.	. Rigged up pullir	na unit	and pulled	rods.	
5/8/81 Cleaned out and cemented Tubb and Abo. Rigged up pulling unit 5/9/81 Pulled 20 stands 2 3/8" tubing							
5/11/81 Pulled t	tubing and ran 4 3/4'	'bit. St	topped in head. Pu	illed we	ellhead. 5 ¹	s" casing	
was out o	of slips.						
5/12/81 Drilled	junk 6228-6234; ran	bit to 6	177'; drilled to 6	5782 ';	and circula	ited clean.	
5/13/81 Picked up	$5\frac{5}{2}$ " casing and set	slips; 1	an 4 3/4" bit and	tagged	@ 6228'.	(220)	
5/14/81 TOH with bit and DC. Ran retrievable BP and packer. Would not go below 6228'. TOH. Ran 4 3/4" bit. 4 3/4" blade with stab. TIH to 6220'.							
IOH. Rar	6228-6237'. Went to	62821 r	$\frac{1}{100}$	with m	etrievable l	oridae nlua	
	r R-4 packer.	0202 .	10II. IIII @ 5000	Within It		strade brad	
5/16/81 TTH with	h retreivable BP and	packer.	Set BP @ 6313'.	Set pack	ker @ 6280'	. Tested	
BP to 100	00#. Released packer	r circulat	ted 3 sxs. sand on	BP. R	eset packer	@ 5786'.	
Western s	squeezed 5½" Tubb per	rfs @ 6020	0' with 200 sxs. C	lass "C	"Neat.		
5/17/81 WOC (uppe	er perfs).						
5/18/81 Pulled	tubing and packer. (CRC ran b	ond log. Tagged 59	909'.	Top of good	cement @	
3750'. 1	Perfed 2 holes @ 366	0'. Ranj	packer to $36/0'$.	spotted	200 gals.	15% acid.	
Set packe	er @ 3362'; circula	ted red d	$\frac{198}{1000} = \frac{198}{1000} = 19$	ng. 1+ 2%	CC 200 eve	Clace "C"	
5/19/81 Western (cemented with 575 sx , 3% CC, displaced to	S. ше, - о 3560!	$\frac{7}{100}$ riddele, 10% Sa.	10, 20	irculated 1	50 SXS. WOC.	
18. I hereby certify that the infor	rmation above is true and comple	(OVER.)	or my knowledge and perior				
Mill	18.644		and Comparint and and		• • • • • • •	6/22/81	
SIGHER DATE P Crocke	LU NUCH	TITLE	rea_Superintendent				
and the second	and a second		•			1291931	
Dez Marsh	\$7.	* 1 T.L.C.			- DATE		
CONDITIONS OF APITOVAL,						•	
CONDITIONS OF APPROVAL,	IF ANTE					•	

- 5/21/81 Pulled tubing and packer. Hung packer in head. 5/26/81 Installed wellhead and ran 4 3/4" blade bit to 3000'. Pressured up on casing to 1000# for 30 mins., OK. Squeezed holes @ 3660'. 5/27/81 Drilled cement 3636-3666'. Tested to 1000#, OK. 5/28/81 Drilled cement 6200-6230'. Tested squeeze 6210-6236 to 1000#, OK. No backflow. Pulled BP @ 6313'. 5/29/81 Pulled bridge plug. Ran Halliburton retainer and set @ 6517'. Abo perfs 6540-6840'. Cemented with 100 sxs. Class "C" with 2% CaCl2. Maximum pressure 2400 psi. Reversed out 3 sxs. Pulled tubing, ran model "R" packer to 6295'. Set packer @ 6308'. Treated perfs 6400-90. By Titan, with 9000 gals. 20% retarded 5/30/81 acid, 1000 gals. gelled brine pad, 8250 gals. gelled brine with 9500# 100 mesh sand, 3000# 20/40 sand, 10 bbls. of brine with 400# salt. Sand out @ 4500#. Max. treated pressure 3600#, min. 1800#, rate 5 BPM. ISIP 1300#, 15 min. 1150#. 6/1/81
- Halliburton cemented with 200 sxs. Class "C" containing .8% CFR-2, 18% salt, and 3% CaCl2. Pulled tubing to 300' to 5100'. Reversed out 15 sxs., pulled tubing. Pulled tubing and packer. Ran 208 jts. and set @ 6458', S.N. @ 6426', anchor @ 6/2/81
- 6051'. Ran $2\frac{1}{2} \times 1\frac{1}{2} \times 26'$ pump, 118 SPM. 6/3/81
- Pumping and testing.
- Pump stuck, sanded up. Pulled 182 rods. Well started flowing thru casing. Killed 6/8/81 with brine.
- Pulled rods and tubing, ran sand pump. 6/9/81
- Tagged fill and cleaned out frac sand 6413-6510'. Ran 2 7/8" tubing and set @ 6/10/81 6332'. S.N. @ 6300'. Pumping and testing.
- 6/15/81 9¹/₂ x 118 SPM. 59 BO, 86 BW.

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