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NEW MEXICO OIL CONSERVATION COMMISSION

3 - NMOCD - ARTESIA
1 - ENGINEER, JM
1 - FOREMAN, CK
1 - FILE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO CHANGE FIELD BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO PRODUCE OIL FOR SUCH PROPOSALS.)

WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Getty Oil Company

Address of Operator

P. O. Box 730 - Hobbs, New Mexico 88240

Location of Well

WIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM West LINE, SECTION 32 TOWNSHIP 24S RANGE 334E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)
3177' DF

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-9311

7. Unit Agreement Name

West Dollarhide Drinkard Unit

8. Farm or Lease Name

West Dollarhide Drinkard Unit

9. Well No.

62

10. Field and Pool, or Wildcat

Dollarhide Tubb-Drinkard

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
ABANDON ☐
OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

IER Treat well with acid ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rig up pulling unit.
- Set bridge plug @ 6300' and set pkr. @ 5800'. Squeeze perfs 6120' - 6236'.
- Run cement bond log 6000'-2500' to determine top of cement.
- Perforate two holes at top of cement, circulate cement to surface.
- Run tubing with bit and scraper to 6865'.
- Run cement retainer on tubing and set @ 6520' and cement perfs. 6540-6840' with 100 sxs cemen
- Run tubing and packer. Set packer @ 6300', acidize perforations 6400-6490' in 3 stages with 4750 gallons 20% NE acid with blocking agent.
- Recover load.
- Return well to production.

by certify that the information above is true and complete to the best of my knowledge and belief.

Dale R. Crockett

TITLE Area Superintendent

DATE 2/4/81

FEB 10 1981

IS OF APPROVAL, IF ANY