

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

SANTA FE, NEW MEXICO 87501  
O+2 - NMOC - P.O. Box 1980 1 - Foreman  
Hobbs, NM 88240 1 - Laura  
1 - Engr. Jim 1 - File  
1-Engr. DW 1-CP 1-CB 1-JA 1-BW

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name W. Dollarhide Queen Sand Unit
2. Name of Operator Getty Oil Company		8. Term of Lease Name W. Dollarhide Queen Sand Unit
3. Address of Operator P.O. Box 730 Hobbs, NM 88240		9. Well No. 44
4. Location of Well UNIT LETTER N 810 FEET FROM THE South LINE AND 1830 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Dollarhide Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3150' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in workover rig. Pull injection tubing and packer.
2. Set CIBP @  $\pm$  3600' with 25 sxs cement on top.
3. Set 25 sxs. plug 2600-2800'.
4. Perforate 5 1/2" csg. at 1300' with two holes.
5. Squeeze perfs 1300' with sufficient cement to provide 200' of cement 1100-1300'.
6. Set 100 sx. plug 1100-1300'.
7. Set 10 sx. surface plug.
8. Install dry hole marker and clean location.

\*All casing strings will be left in hole. All intervals not cemented will be filled with 25# gel/bbl of fluid.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 9-15-82

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPER. DATE SEP 20 1982