NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mario

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

	AREA 640 ACCATE WELL CO	DRRECTLY					
Sl	celly Oil	(Company or Ope	erator)		••••••••••	Mexico #J#	
ell No	u						38 z , _{NM}
	rhide Que						Cou
ell is	1830						South
							, 19. 5 .
							be kept confidential t
t eer	fidentia	1	, 19			3	ar maps community
				OIL SANDS OR	ZONTS		
1 f nom	36	501	37261			•-	
. s, from	l		0	140.	o, irom	to	·
		HT NEW	or	CASING RECO			PURPOSE Surface
-1/2-	LAG	ATT	504)				Production
			MUDDI	ING AND CEMENT	ING RECORD		
IZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED		MUD GRAVITY	AMOUNT OF
	#_K /##	12101	400	Halliburte		IRAVII I	MUD USED
T	5 5 / 5 "	36501	200	Halliburce	4		
7/ *	5-1/2"						
7/4	>-1/2*						

Result of Production Stimulation After Fracture Treatment well flowed 232 Bbls. oil in 24 hours thru

......Depth Cleaned Out.....

2" tubing and 3/4" choke. No test taken prior to Fracture Treatment.

I ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools	were us	ed from	0	feet to 1210	feet, an	d from		feet to	feet.	
Cable tools w			1210	feet to 3726	•				feet.	
					ODUCTION					
		Sept.	12							
Put to Produ				, 19				•	20. ·	
OIL WELL:	The	production	during the first	24 hours was	232	bar	rels of liqu	aid of which	90 · % was	
	was	oil;	%	was emulsion;		.% water	; and	%	was sediment. A.P.I.	
	Grav	vi ty								
GAS WELL:	The	production	during the first	94 hours was	,	M.C.F. n!	115		barrels of	
GAS WELL.						т.о.г. р.				
	_			ssuic						
Length of T	ime Sh	ut in	••••••							
PLEAS	E IND	ICATE BE	LOW FORMAT	TION TOPS (IN	CONFORMAN	CE WITI	H GEOGR	APHICAL SECT	ION OF STATE):	
		-	Southeastern I	Vew Mexico				Northwestern		
T. Anhy		٦,	1581. 2401					•	 L	
T. Salt B. Salt		20	5051							
T. Yates		2/	6281	•						
T. 7 Rivers			9001	T. McKee			_	Menefee		
			5561		r					
						,				
							т.			
			· · · · · · · · · · · · · · · · · · ·							
T. Miss					TION RECO		1.	***************************************		
		Thickness		TORMA	THON REGG	T	Thicknes			
From	То	in Feet	F	ormation	From	То	in Feet	Fo	rmation	
	158	1158	Red Bed							
	240	82	Anhydrite							
	2505 2595	1265	Anhydrite Anhydrite.	& sait						
	3726	1131	Sand & lin							
						:				
									_	
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		<u> </u>								

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given	herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	Sept. 14, 1953
Skelly Oil Commany	Roy 38 - Hobbs, New Marias

Jame Position or Title Dist. Supt.