STATE OF NEW MEXICO ENERGY MID MINERALS DEPARTMENT

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FILE	1	1
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LAND OFFICE	1-	1
TRANSPORTER OIL		
940		
OPERATOR	•	
PRORATION OFFICE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Sirgo-Collier, Inc.	
P.O. Box 3531, Midland, Texas, 7	79702
Recon(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Change in Ownership Casinghead Gas	Other (Please explain) Change Of Operator from Point Petroleum Corp. to Sirgo-Collier, Inc. 4/1/87.
If change of ownership give name Sirgo Brothers, In and address of previous owner Sirgo Brothers, In	c. P.O. Box 3805, Midland, Tx. 79702
II. DESCRIPTION OF WELL AND LEASE	
Queen Sand Unit Well No. Pool Name, Include 38 Dollarh	ide Queen State, Federal or Fee State B-9311
Unit Letter K : 2310 Feet From The South	Line and 1650 Feet From The West
Line of Section 32 Township 245 Range	38E , NMPM, Lea County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU	RAL GAS
Injection	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Castnahead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, Unit Sec. Twp. Res.	Is gas actually connected? When
I this production is commingled with that from any other lease or po	ool, give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	11
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
hereby certify that the rules and regulations of the Oil Conservation Division heren complied with and that the information given is true and complete to the best	of
ny knowledge and belief.	BYOrig. Signed by Paul Kautz
	TITLE Geologist
January (Sin	This form is to be filed in compliance with RULE 1104.
Brian M. Sirgo, Agent	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
(Tule) April 20, 1987	All sections of this form must be filled out completely for silow- able on new and recompleted wells.
(Date)	Fill out only Sections I. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
	Separate Forms C-104 must be filled for each pool in multiply completed wells.

Designate Type of Complet	ion - (X) Oil Well Gas We	New Well Workover Deeps	n Plug Back Same Res'v. Diff. Res
Date Spudded	Date Compi. Reedy to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth	
Perforations			Depth Casing Shoe
	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		i	
	T TOD ATTOMABLE OF		1.11 1
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must able for the	a depth or be for full 24 hours)	·
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	T FOR ALLOWABLE (Test must able for the	be after recovery of total volume of los a depth or be for full 24 hours) Producing Method (Flow, pump, pump)	·
OIL WELL	able for thi	a depth or be for full 24 hours)	d oil and must be equal to or exceedens atta ras lift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,)	es lift, etc.)
OIL WELL Date First New Oil Run To Tanks Longth of Toet Actual Prod. During Toet	Date of Teet Tubing Pressure	Producing Method (Flow, pump,	Choke Size
OIL WELL Date First New Oil Run To Tanks Longth of Tool	Date of Teet Tubing Pressure	Producing Method (Flow, pump,	Choke Size

