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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name West Dollarhide Queen Sand Unit
8. Farm or Lease Name West Dollarhide Queen Sand Unit
9. Well No. 39
10. Field and Pool, or Wildcat Dollarhide Queen
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3193' DF	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in pulling unit 4-27-73. Pulled rods and tubing.
- 2) Ran casing scraper to 3640'.
- 3) Set 5-1/2" bridge plug at 3640'.
- 4) Circulated hole with 10.2# mud.
- 5) Spotted 15 sack cement plug 3514-3640'.
- 6) Spotted 100 sack cement plug 884-1766'.
- 7) Spotted 10 sack cement plug surface - 21'.
- 8) Set marker.

No casing was pulled. The 8-5/8" OD 24# casing set at 1240' and 5-1/2" OD 14 & 15.5# casing set at 3680' were left in the hole. All intervals not cemented were filled with 10.2# mud.

Well was plugged and abandoned 4-28-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE 5/10/73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: