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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name West Dollarhide Queen Sand Unit
2. Name of Operator SKELLY OIL COMPANY		8. Farm or Lease Name West Dollarhide Queen Sand Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 39
4. Location of Well UNIT LETTER <u>J</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Dollarhide Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3193' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Acid Treatment ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production had declined to 1 bbl. oil and 41 bbls. water/day. Treated to remove calcium sulfate scale as follows:

- 1) Pumped 55 gallons Nutro's HKBT with 25 bbls. fresh water, followed with 10 bbls. oil pad and 275 gallons N-27; displaced 165 gallons in formation, left 110 bbls. in well bore. Shut in 72 hours. Pumped back all load.
- 2) Treated open hole 3680' - 3815' down casing with 165 gallons S-21 chemical mixed with 25 bbls. fresh water followed with 31 bbls. water, then treated with 2000 gallons 15% HCL acid. Flushed with 58 bbls. lease oil pad followed with 55 gallons Nutro N-16-R.
- 3) Pumped and tested.
- 4) Returned well to production status on March 8, 1971, producing 8 bbls. oil and 39 bbls. water from open-hole section 3680' - 3815' of the Queen Sand formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent

TITLE Dist. Adm. Coordinator

DATE March 17, 1971

APPROVED BY [Signature]

CONDITIONS OF APPROVAL, IF ANY:

TITLE SUPERVISOR DISTRICT

DATE MAR 22 1971

RECEIVED

MAR 1 1971

OIL CONVERSION COMM.  
ROCKY MOUNTAIN