مد بيدي ، روي محمد من م ن	N.					···· •	(Revised 7/1/53) (Form C-105)
			tan sa ta	NEW MEX	ICO OIL CÔNS	FRVATION	AMISSION
				CATE	Santa Fe, 1	New Mexico	CENTED
	#1	Sec. 32	 A second s		WELL F	FCORDONNO	DEC 23 1953
			-			LCC AR UND	ERVATION COMMISSION
			- Mail to	District Office, O	il Conservation Co	•	OB35-OFFICE Form C-101 was sent not
			later the	an twenty days afte		1. Follow instructions	s in Rules and Regulations
LOCA	AREA 640 AC TE WELL CO		-		~		
Skell	y 011 Con	ipany				Mexico "J	n
							38E, NMPM
							East
							, ₁₉ . 53
-							
	-						
Elevation ab	ove sea level :	at Top of Tub	oing Head	31 DF	The inf	ormation given is to	be kept confidential unti
			, 19				
					70)		
	3680	ŧ	38151	OIL SANDS OR			
No. 3, from			to	No	5. 6, from	to	
			IN	(PORTANT WAT)	ER SANDS		
				which water rose in l			
No. 3, from			to.			feet.	
No. 4, from			to.			feet.	
				CASING REC	CORD		
SIZE	WEIG		WOR SED AMO	KIND OF UNT SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	123:				Surface
5-1/2"		15.5# "	367				Production
<u> </u>		I		ļ 			
			MUDD	ING AND CEME	NTING RECORD		
SIZE OF	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHO USED)D G	MUD RAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1240'	400	Halliburt			
7-7/8"	5-1/2"	36801	200	11			······································
	······································		RECORD	OF PRODUCTION	N AND STIMULAT		
		/ m -					
Figs advace	od				Gals. used, interval O Gals. Petr		
fractur	eu open	NOTE SECI		AT MICH ON		~ <u></u>	

Result of Production Stimulation After fracture treatment well flowed 232 Bbls. oil in 24 hours thru

3/4" choke. Corrected Gravity 37.3 Deg. GOR 379/1.

Depth Cleaned Out.....

'COBD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	•			TOOLS	USED		
Rotary tools w	ere used from	0	feet to	1240	feet, and from	feet to	fe e t.
Cable tools we	re used from	1240	feet to	3815	feet, and from		feet.
	•			PRODU	JCTION	۲	
Put to Produci	ng Dec.	18,		, 19 53			
OIL WELL:	The production	during the f	irst 24 hours	was	2barrels of	of liquid of which100	
	was oil;		.% was emul	sion;	% water; and	t% was s	ediment. A.P.I.
	Gravity	.3 Deg.					
GAS WELL:	The production	during the f	irst 24 hours	was	M.C.F. plus	<i>,</i>	barrels of
	liquid Hydroca	rbon. Shut in	Pressure	lbs			
Length of Tir	ne Shut in						
PLEASE	INDICATE BI	LOW FOR	MATION TO	PS (IN CON	FORMANCE WITH GI	OGRAPHICAL SECTION	OF STATE):
			rn New Mex			Northwestern New	
T. Anhy	11	.901	T. D	evonian		T. Ojo Alamo	

	Salt				
B.	Salt	Т.	Montoya	Т.	Farmington
Т.	Yates	Т.	Simpson	T.	Pictured Cliffs
	7 Rivers				
Т.	Queen	Т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	T.	Mancos
Т.	San Andres	т.	Granite	Т.	Dakota
Т.	Glorieta	Т.		T.	Morrison
Т.	Drinkard	Т.		Т.	Penn
Т.	Tubbs	Т.		Т.	
	Abo				
	Penn				
Т.	Miss	Т.		T.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1190 2530	1190' 25 30 3150 3815	1340	Red Bed Anhydrite & salt Anhydrite, Lime & sand Lime & sand				
							· · ·

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Skelly 011 Company	
Iame AKulleni	
iame/_//////////////////////////////	

December 23, 1953	
	(Date)
 Address Box 38 - Hobbs, New Mexico	••••••

Position or Title Dist. Supt.