

N.
 [Grid]
 Sec. 32
 #14
 .

AREA 840 ACRES
 LOCATE WELL CORRECTLY

Skelly Oil Company

(Company or Operator)

Mexico "J"
 (Lease)

Well No. 14, in SW 1/4 of SE 1/4, of Sec. 32, T. 24S, R. 38E, NMPM.

Dollarhide Queens Pool, Lea County.

Well is 990 feet from South line and 2310 feet from East line

of Section 32. If State Land the Oil and Gas Lease No. is ?

Drilling Commenced Nov. 17, 1953 Drilling was Completed Dec. 9, 1953

Name of Drilling Contractor Cactus Drilling Co.

Address San Angelo, Texas

Elevation above sea level at Top of Tubing Head ? The information given is to be kept confidential until

Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 3681' to 3770' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	1163'	Float			Surface
5-1/2"	14#	"	3670'	"			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1175'	400	Halliburton		
7-7/8"	5-1/2"	3681'	200	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured open hole section 3681-3770' with 6000 Gals. Dowell Petrofrac.

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Result of Production Stimulation After treatment well flowed 406 Bbls. oil in 24 hours thru 3/4" choke.

T.P. 60#. Corrected Gravity 32.8 Deg. GOR 101/1. Before treatment well tested at rate of

48 BOPD. Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1175 feet, and from _____ feet to _____ feet.

Cable tools were used from 1175 feet to 3770 feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....Dec. 9.....1953

OIL WELL: The production during the first 24 hours was.....406.....barrels of liquid of which.....100% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....32.8 Deg.

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1205'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1300'	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2530'	T. Montoya.....	T. Farmington.....
T. Yates.....	2660'	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....	3580'	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1205	1205	Red Bed				
1205	2530	1325	Anhydrite & salt				
2530	3265	735	Anhydrite, lime & sand				
3265	3770	505	Lime & sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

..... December 14, 1953 (Date)

Company or Operator Skelly Oil Company Address Box 38 - Hobbs, New Mexico
Name _____ Position or Title Dist. Supt.