

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 12309

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-9311

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD UNIT

8. Well No.

60

9. Pool Name or Wildcat

DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL ☐ GAS ☐ OTHER WATER INJECTION

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter 2130 Feet From The SOUTH Line and 510 Feet From The EAST Line

Section 32 Township 24S Range 38E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

MECHANICAL INTEGRITY TEST ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-19-98:

1. NOTIFIED NMOCD. TESTED CSG FROM SURFACE TO PACKER SET @ 6007' AS PER NMOCD GUIDELINES TO 400# FOR 30 MIN. HELD OK.

2. RETURNED TO INJECTION.

(ORIGINAL CHART ATTACHED & COPY OF CHART ON BACK)

(INTERNAL TEPI STATUS: INJ)

(Permission to set packer from 6000-6028' obtained from Jerry Sexton by Wayne Minchew on 4-18-95. Perfs 6449-6587')

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 9/8/98

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 397-0405

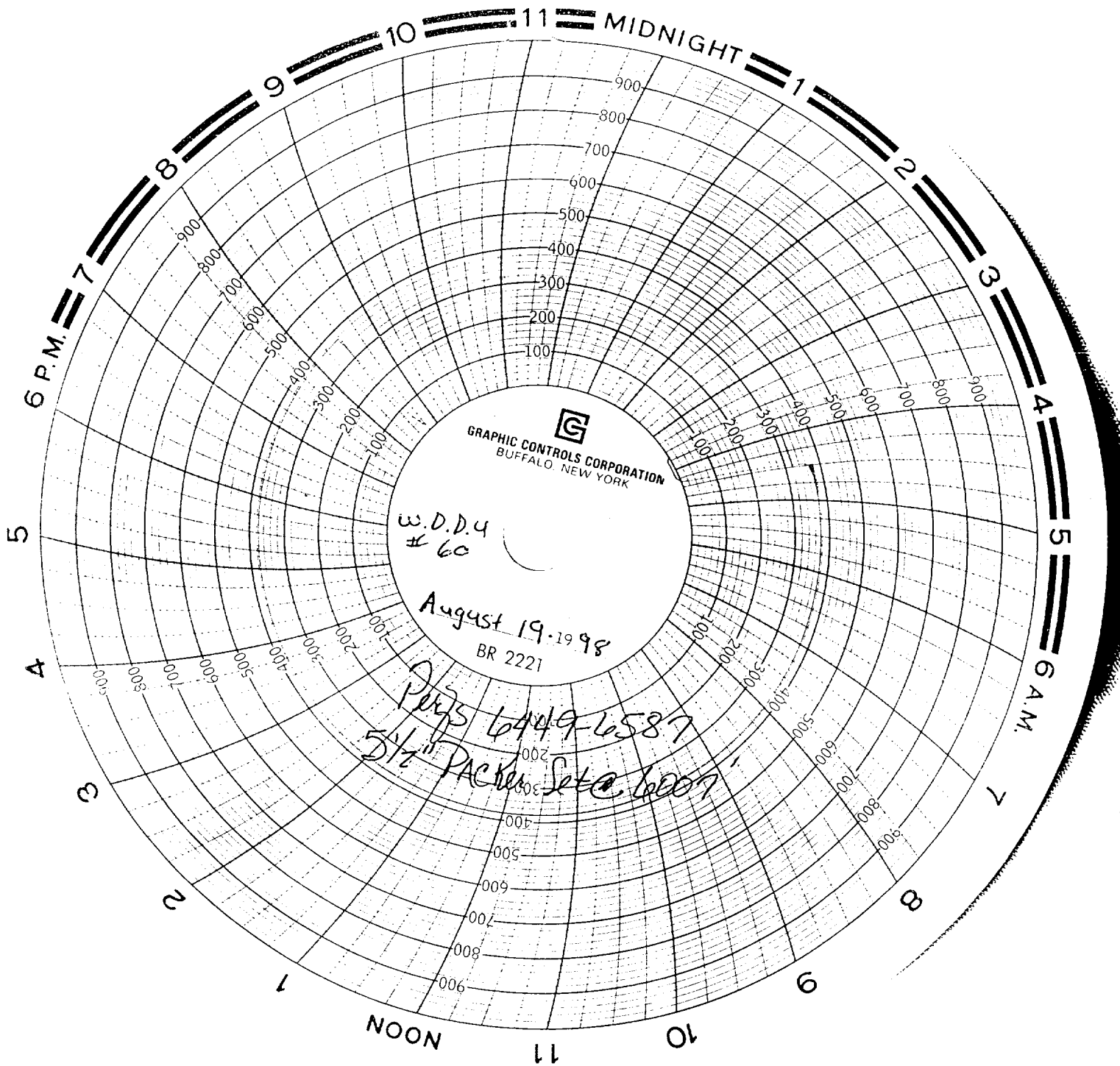
(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



100
200
300
400
500
600
700
800
900

Submit 3 copies
to Approved
District Office

State of New Mexico

Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DIST

P.O.

DIST

100C

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 12309
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-9311
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	60
9. Pool Name or Wildcat	DOLLARHIDE TUBS DRINKARD
10. Elevation (Show whether DF, RKE, RT, GR, etc.)	

DES AND REPORTS ON WELL
DEALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
WELL. USE "APPLICATION FOR PERMIT
(01) FOR SUCH PROPOSALS.)

☐ OTHER *IN SECTOR*

ORATION & PRODUCTION INC.

HOBBS, NM 88240

2130 Feet From The SOUTH Line and 510 Feet From The EAST Line
Township 24S Range 36E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKE, RT, GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ Re-set packer

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texas E & P Inc. recently reset the packer on the subject injection well.

A casing/packer integrity pressure test was conducted 4/19/95 to 500 psi for 30 minutes <held>.
The original pressure chart is attached to this form; a copy can be found on the reverse side.

Post-It® Fax Note	7671	Date	# of pages
To	Tom Sebastain	From	
Co./Dept.		Co.	
Phone #		Phone #	
Fax #		Fax #	

I hereby certify that the information given is true and complete to the best of my knowledge and belief.

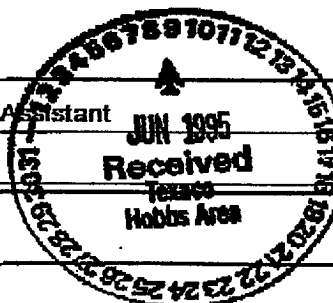
SIGNATURE *[Signature]* TITLE Engineering Assistant

TYPE OR PRINT NAME Darrell J. Carriger

(This space for State Use)

APPROVED BY *[Signature]* TITLE

CONDITIONS OF APPROVAL, IF ANY:



DATE 5/22/95

Telephone No. 397-0428

DATE JUN 08 1995

On-Stop-A-Schedule 10-94 ver 2.0

W. A. D. U. [#] 60

- 3-31-95 MOVE IN - R. U. - REC. PRESS. - SET FAAC TANK - FLOW
TRG. [#] TRG 1100 - CSG ^{800 #} - SURF D INT. 180 [#]
BLED 1/4 BBL OFF INT. - NO BUILD UP
- 4-3-95 WORK STUCK PKR - WORK LOOSE - T.O.H. W/ INT. TRG - UNLOAD, BACK,
TALLY 2 7/8 W.S. - SHUT IN - PREP. TO FISH PKR (FLOW WELL)
- 4-4-95 T.I.H. W/ 4 1/4 O. SHOT - 2 7/8 W.S. - LATCH ON 6353' - WORK LOOSE -
T.O.H. - REC. PKR - (FLOW WELL)
- 4-5-95 T.I.H. W/ 5 1/2 RBP + PKR - 2 7/8 W.S. - SET RBP 6310' - TEST 2000 [#] -
TEST CSG 6310' - SURF 1000 [#] - ~~WELL~~ (WELL HEAD LEAK)
- 4-6-95 REL PKR - T.O.H. - SET 5 1/2 FULL BORE @ 30' - N.A. WELL HEAD
- 4-7-95 INST. WELL HEAD - REL. PKR - TEST CSG 6310' - SURF 1000 [#] - O.K. -
INST. CHART REC. - SHUT IN F/ BUILD-UP
- 4-10-95 REC. PRESS (CSG BUILT TO 650 [#]) T.I.H. W/ 5 1/2 F.B. - 2 7/8 W.S. - TEST
PLUG 2000 [#] - O.K. - ISO. CSG ^{LEAK} 6055' - 6232' (TEST TO 2000 [#] - BLED DOWN
TO 1000 [#] - 1 HR - HOLD 1000 [#]) ATT. TO EST. PUMP RATE - SHUT IN
4-11-95 (PKR @ 6055') TRG BUILT TO 340 [#] - CSG 0 [#] - TEST CSG 6055' -
(TRG 350 [#]) SURF - 1000 [#] - 30 MIN (CHART - O.K.) - SHUT IN F/ BUILD
- 4-12-95 TEST CSG 6055' - SURF - 1000 [#] - 30 MIN (CHART - O.K.) REL PKR -
T.O.H. - T.I.H. W/ RET. TOOL - FISH RBP - T.O.H. - FLOW WELL
- 4-13-95 T.I.H. W/ 5 1/2 RBP + PKR - SET RBP 3980' - NISD W/ FRESH - TEST RBP
2000 [#] - O.K. - SET PKR 3420' - ~~INST.~~ INST. RECORDERS - SHUT IN F/ BUILD

4-12-95 O PSI - FISH RBA - T.I.H. - SET ~~6028~~ 6028' - TEST RBA 2000[#] -

DISP W/ FRESH WATER - INST. REC. - SHUT IN F/ BUILD

4-18-95 O PSI - TEST + CHART CSG 6028 - SURF 1000[#] - O.K. - FISH RBA -

T.O.H. - T.I.H. W/ 2⁷/₈ W.S. - LAY DOWN W.S. - FLOW WELL - PREA. TO

RUN INT. EQUIP. (PERMISSION TO SET INT. PKR 6000' - 6028' N.M.O.P.D. -

WAYNE) (TO TERRY SEKTON)

4-19-95 R.V. TBG TEST - T.I.H. W/ 5¹/₂ LOK-SET INT PKR - 185 JTS 2³/₈

PERMIAN CMT LINED INT TBG - N/A. B.O.P. - INST. WELL HEAD -

DISP W/ PKR FLUID - SET PKR 6014' - TEST + CHART 500[#] - PIC DOWN

WDDU #60 Water Injection Well

Perfs 6449-6587

5/2 Arrow packer set at 6007'.

Permission to set packer from 6000-6028 obtained from
Jerry Sexton by Wayne Minchen 4/18/95.

Tested at 500 psi OK