

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 12309
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B- 9311
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 60
9. Pool name or Wildcat DOLLARHIDE TUBB/DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection well	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	
4. Well Location Unit Letter <u>I</u> : <u>2130</u> Feet From The <u>SOUTH</u> Line and <u>510</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>24-S</u> Range <u>38-E</u> NMPM LEA	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3182' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Conversion to Injection <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Pulled production equipment, ran in w/4 3/4" bit to clean out, found 5 1/2" casing impassable @ 6359'.
- 2) Swedged out tight spot, cleaned out to 6587' (PBSD).
- 3) Ran casing inspection log 4500-6500', indicated hole @ 6390'.
- 4) Acidized perfs 6449'-6587' w/3K gal 15% NEFE.
- 5) Ran 2 3/8" cement lined injection tubing w/packer set @ 6351'.
- 6) Test casing/packer. (Chart attached, copy on reverse).
- 7) 09-07-93: Inj 310 BWPD @ 745#.

WEX-608
I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE L.W. Johnson TITLE Engr Asst DATE 10-21-93
TYPE OR PRINT NAME L.W. Johnson TELEPHONE NO. 505-393-7191

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE DEC 09 1993
CONDITIONS OF APPROVAL, IF ANY:

