

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 12309
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B- 9311
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 60
9. Pool name or Wildcat DOLLARHIDE TUBB/DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	4. Well Location Unit Letter <u>I</u> : <u>2130</u> Feet From The <u>SOUTH</u> Line and <u>510</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>24-S</u> Range <u>38-E</u> NMPM LEA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3182' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: Convert to Water Injection (WFX-608) ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

- (1) MIRU, pull rods and pump. Install BOP. Pull tubing if possible.
- (2) Run free point and chemical out tubing. POH and lay down.
- (3) Run bit and 5-1/2" casing scraper and clean casing to top of fish.
- (4) Run packer and set above fish. Test casing to 500 psi. If holes are found isolate and establish pump-in rate if possible. Evaluate for squeeze. POH.
- (5) Run overshot, jars, bumper sub and 8 3-1/2" drill collars on 2-7/8" work string. Jar fish loose and pull out of hole.
- (6) Run 3-7/8" casing swage, bumper sub, jars and collars. Swage out casing. POH.
- (7) Run 4-7/8" swage, sub, jars and collars. Swage out casing. Tag fill and POH.
- (8) If necessary, run 4-3/4" bit, 8 drill collars and bulldog bailer. Clean out scale and fill to PBTD at 6887. Pull out of hole, analyze scale.
- (9) Run casing inspection log through unitized interval up to 5500'. Evaluate.
- (10) If necessary, squeeze swaged casing interval, drill out and test to 500 psi.
- (11) GIH with 5-1/2" treating packer and set at 6400'. Acidize Drinkard perms with 5,000 gallons 15% NEFE in three stages separated by rock salt blocks. Overdisplace with 75 bbls produced water. Shut-in two hours and swab back load. POH.
- (12) GIH with 5-1/2" injection packer, on-off tool and profile nipple on 2 3/8" IPC tubing. Test into hole at 3000 psi. Set packer at +/- 6400'.
- (13) Release from packer. Displace annulus with corrosion inhibitor at the rate of approximately 1 drum per 500 Bbls water.
- (14) Remove BOP, reset packer and flange up tubing head. Test casing to 300 psi.
- (15) Hook up injection line and commence injection at 1290 psig max pressure (2 psi/ft). Rig down and move out.
- (16) When rate stabilizes, run injection profile and evaluate distribution for possible remedial work.
- (17) Run step rate test to set maximum injection pressure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 9-11-92
TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 15 '92

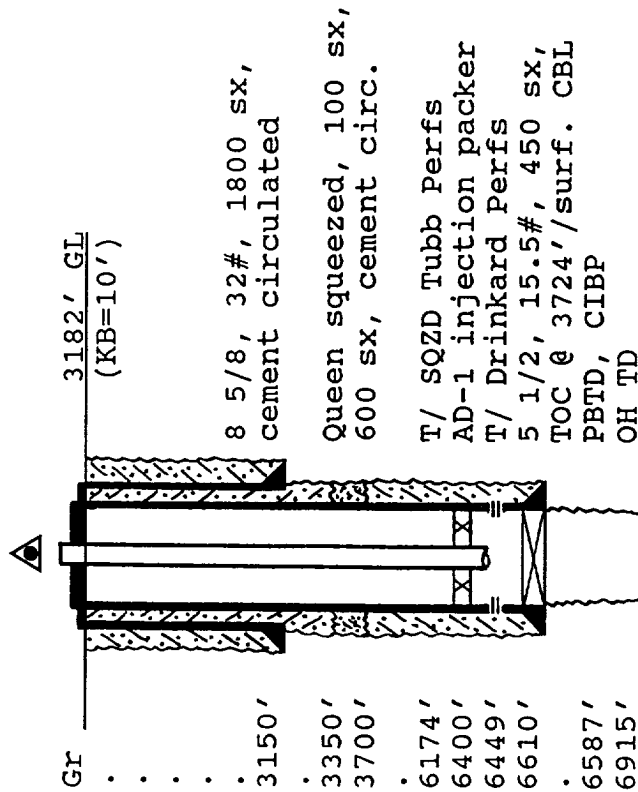
INJECTION WELL DATA SHEET

OPERATOR: Texaco Exploration & Production Inc. LEASE: West Dollarhide Drinkard Unit #60

FOOTAGE LOCATION: 2130 FSL, 510 FWL Sec./Twn/Rng: Unit I, Sec. 32, T-24-S, R-38-E

Proposed conversion of former Skelly Mexico J #15 to WIW Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at: 3150'

Size 8 5/8, 32# Cemented with 1800 sx.

TOC surface, determined by circulated

Hole Size 11" Comp. Date 12-09-53

Intermediate casing: Set at: 3150'

Size 5 1/2, 15.5# Cemented with 450 sx.

TOC 3724'/surf., determined by CBL

Hole Size 7 7/8, Queen squeezed 100, 600 sx.

Injection Interval:

6449' to 6586' through: Perforations

Tubing: 2 3/8", 4.7#, J-55, IPC, 2000# WP

Estimated Tops:

Salt 1260'-2542'

Queen 3656'

Tubb 6074'

Drinkard 6350'

Abo 6601'

RECEIVED

SEP 15 1992

OCD HOBBS OFFICE