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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3-NMOCC-HOBBS
1-ELB, ENGR.
1-R. J. STARRAK-TULSA
1-BH, FIELD CLK
1-A. B. CARY-MIDLAND
1-FILE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9311	

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)</p>		
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		7. Unit Agreement Name West Dollarhide Drk. Unit
2. Name of Operator Getty Oil Company		8. Farm or Lease Name West Dollarhide Drk. Unit
3. Address of Operator P. O. Box 730, Hobbs, NM 88240		9. Well No. 60
4. Location of Well UNIT LETTER <u>I</u> <u>2130</u> FEET FROM THE <u>South</u> LINE AND <u>510</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3193' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPERARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <u>Recent Casing</u> <input checked="" type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-23-79 Ran 4 3/4" bit and stopped at 6525'. Pulled bit. Ran EZ drill bridge plug and set at 6410'. Pulled tbq. Ran RTTS to 5854'.

10-24-79 Set pkr. at 5852'. Halliburton cemented perfs. 6174-6374' with 200 sxs Class "C", .8% Halad 9, 2% CaCl, and 100 sxs Class "C", .8% Halad 9, with 3% CaCl. Maximum pressure 1700#. Displaced to 6070'. 3 hrs. 1300#. WOC.

10-25-79 Pulled pkr. Dresser Atlas ran cement bond log 6000-2500'. Top of cement at 3724'. Perforated 2 holes at 3700'. Ran RTTS pkr. on 2 7/8" tbq. to 3424'.

10-26-79 Set pkr. at 3422'. Broke circulation out 8 5/8" csg. at 1500#, 250 gals. 15% acid at 1800#. Lost circulation.

10-27-79 1350# bled off 8 5/8". Halliburton cemented perf. 3200' with 100 sxs Class "C", 18% salt, and 3% CaCl. Displaced to 3600' at 2000#. Pulled pkr. Ran temperature survey. Top cement at 3410'.

10-29-79 Opened 8 5/8" csg. - had flow. Perf. 2 holes at 3350'. Set RTTS at 3045'.

(CONTINUED)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Herman Terry TITLE Area Engineer DATE 11-29-79

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE 11-29-79

CONDITIONS OF APPROVAL, IF ANY:

10/30/79 Halliburton cemented thru perf. at 3350' with 400 sxs Lite Wate, 1/4# flocel, 18% salt, and 2% CaCl; tailed in with 200 sxs Class "C", 18% salt, and 3% CaCl.

10/31/79 Pulled tbg. and pkr. Ran 4 3/4" bit. Tagged cement at 3260-3365'. Tested with 1000# for 30 mins. OK. Had back flow 5 bbls./day. Built up 700# in 1 hr. Pulled bit.

11/1/79 Set RTTS pkr. at 3045'. Spotted 100 gals. acid over perf. 3350'. Squeezed with 100 sxs Class "C" with 3% CaCl. Displaced to 3250' with 3000#.

11/2/79 Pulled pkr. Ran 4 3/4" bit. Drilled cement 3223-3664'.

11/3 to 11/5/79 Drilled cement 3664-6385'. Tested 1100# OK. No flow back. Drilled EZ plug at 6410'.

11/6/79 Cleaned out 6515-6587'.

11/7/79 Ran pkr. and set at 6388'. BJ treated perfs., 6449-6586', with 6000 gals. 20% - 3 stages, 800# salt, 400% benzoic acid flakes, and flushed with 2% KCl. Maximum 2150#, minimum 1200#, avg. 1680#, rate 3.4 BPM, ISIP 1050#, and 15 min. SIP 720#. 490 BLW. Pulled pkr.

11/8/79 Ran 208 jts. 2 7/8" 6563' and set at 6583'. Perf. sub at 6549-52', SN at 6548', and tbg. anchor 6102'. Nippled up wellhead. Ran 2 1/2" x 1 1/2" x 16' 10 - 1 1/4" weight bars.

11/9/79 Ran 2 1 1/2" x 1 1/4" x 16' pump and set at 6548'. Placed well back on production. Producing from perforations 6174-6586' in the Drinkard formation.

11/10 to 11/14/79 Pumping and testing.

11/15/79 POB 24 hrs. 9 x 114 SPM. 33 BO and 165 BW.

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OIL CONSERVATION DIV.