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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-9311

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-
2. Name of Operator
Skelly Oil Company
3. Address of Operator
P. O. Box 1351, Midland, Texas 79701
4. Location of Well
UNIT LETTER **I** **2130** FEET FROM THE **South** LINE AND **510** FEET FROM THE **East** LINE, SECTION **32** TOWNSHIP **24S** RANGE **38E** N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
3193' DF
7. Unit Agreement Name
West Dollarhide Drinkard Unit
8. Farm or Lease Name
West Dollarhide Drinkard Unit
9. Well No.
60
10. Field and Pool, or Wildcat
Dollarhide Tubb-Drinkard
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Added perfs. and treated Tubb-Drinkard zone. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig July 7, 1976. Pulled rods and tubing.
- 2) Ran Gamma Ray Neutron Correlation log 6450-6610'.
- 3) Perforated 5-1/2" OD casing at 6582-6586' with 4 shots per foot, total of 16 holes.
- 4) Treated perfs. 6174-6586' with 10,000 gallons 15% NE slick acid, 400# benzoic acid flakes and 1200# salt in 5 stages.
- 5) Set 208 joints (6571') 2-7/8" OD tubing at 6581'.
- 6) Returned well to active status July 19, 1976, pumping Tubb-Drinkard perfs. 6174-6586' for 50 bbls. oil and 148 bbls. water per day.

ILLEGIBLE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) **D. R. Crow** **D. R. Crow** TITLE **Lead Clerk** DATE **8-16-76**
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 15 1976

OIL CONSERVATION COMM.
HONOLULU, N. M.