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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701
4. Location of Well UNIT LETTER I 2130 FEET FROM THE South LINE AND 510 FEET FROM East LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3193' DF

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9311
7. Unit Agreement Name West Dollarhide Drk. Unit
8. Farm or Lease Name West Dollarhide Drk. Unit
9. Well No. 601
10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input checked="" type="checkbox"/> Add perforations and treat main Drinkard zone.	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1) Move in workover rig. Pull rods and tubing.
2) Run GR-Neutron Collar log 6450-6610'.
3) Perforate 5-1/2" OD casing 6582-6586' with 20 shots.
4) Treat perfs. 6449-6586' with 10,000 gallons 15% NE acid in 5 stages using salt and benzoic acid flakes as diverting material.
5) Pump test interval 6174-6586'.
6) Pump test perfs. 6174-6586' and open hole 6610-6915'. If open hole section test indicates all water production, set bridge plug in interval 6586-6610'.
7) Return well to active status pumping Dollarhide Tubb-Drinkard perfs. 6174-6586' and open hole 6610-6915'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>(Signed) D. R. Crow</u>	TITLE <u>Lead Clerk</u>	DATE <u>5-11-76</u>
APPROVED BY _____ TITLE _____ DATE _____		
CONDITIONS OF APPROVAL, IF ANY:		