

Section 32 #15

Skelly Oil Company

(Company or Operator)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

(Revised 7-1-58)
 (Form C-195)
RECEIVED
 COMMISSION
 DEC 10 1953
 OIL CONSERVATION COMMISSION
 HOBBS-OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Well No. 15, in NE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 32, T. 24S, R. 38E, NMPM.

Dollarhide Drinkard Pool, Lea County.

Well is 2130' feet from South line and 510 feet from East line

of Section 32 If State Land the Oil and Gas Lease No. is ?

Drilling Commenced Oct. 30, 1953 Drilling was Completed Dec. 4, 1953

Name of Drilling Contractor..... J. C. Crain Drilling Co.

Address Dallas, Texas

Elevation above sea level at Top of Tubing Head 3193' DF The information given is to be kept confidential until
Not confidential 19

OIL SANDS OR ZONES

No. 1, from 6610' to 6915' No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from.....to.....feet.

No. 4. from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24 & 32#	New	3135'	Float			Surface
5-1/2"	14 & 15.5#	"	6596'	"			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	3150'	1800	Halliburton		
7-7/8"	5-1/2"	6610'	450	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized open hole section 6610-6915' with 1000 Gals. mud acid.

Result of Production Stimulation. After acid treatment well flowed 211 Bbls. oil in 24 hours thru 3/4"

~~skin~~ choke, T.P. 55#. Gas tested at rate of 54.2 MCF per day. Corrected Gravity 37.4°

..Depth Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 6915 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing Dec. 8, _____, 1953

OIL WELL: The production during the first 24 hours was 211 barrels of liquid of which 100 % was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I. Gravity 37.4 Deg.

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Southeastern New Mexico

T. Anhy.....	1167'
T. Salt.....	1255'
B. Salt.....	2542'
T. Yates.....	
T. 7 Rivers.....	2966'
T. Queen.....	3656'
T. Grayburg.....	3847'
T. San Andres.....	4063'
T. Glorieta.....	5206'
T. Drinkard.....	6408'
T. Tubbs.....	6070'
T. Abo.....	
T. Penn.....	
T. Miss.....	

T. Devonian.....	T. Ojo Alamo.....
T. Silurian.....	T. Kirtland-Fruitland.....
T. Montoya.....	T. Farmington.....
T. Simpson.....	T. Pictured Cliffs.....
T. McKee.....	T. Menefee.....
T. Ellenburger.....	T. Point Lookout.....
T. Gr. Wash.....	T. Mancos.....
T. Granite.....	T. Dakota.....
T.	T. Morrison.....
T.	T. Penn.....
T.	T.
T.	T.
T.	T.
T.	T.
T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1167	1167	Red Bed				
1167	2542	1375	Anhydrite. & salt				
2542	3150	608	Anhydrite, lime & sand				
3150	6915	3765	Lime				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 10, 1953 (Date)

Company or Operator Skelly Oil Company Address Box 38 - Hobbs, New Mexico

Name J. D. Simons Position or Title Dist. Supt.