

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 12310
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B - 9311
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	71
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER INJECTOR

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter P 810 Feet From The SOUTH Line and 510 Feet From The EAST Line
Section 32 Township 24S Range 38E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: PERFORATE AND ACID STIMULATE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Objective: To add perforations to the Dollarhide Tubb Drinkard and then acid stimulate zone.

1. RUPU. Install BOP. TOH with tubing and packer.
2. RIh with 3-1/8" bit on workstring and clean out to 6850'.
3. Run GR-CNL log from 6850' - 5850'. Pick perms from log and perf with 2 jsfp with a 2-1/8" gun and .45" holes.
4. TIH with packer and set at 6350'. Acid stimulate zone with 6000 gallons 20% hcl NEFE and ball sealers
pmax = 4000psi, 2 - 3 bbl/min.
5. Swab back load and POH with packer and tubing.
6. Set new packer 100' above uppermost perforation. Pressure test casing.
7. Return to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant

DATE 11/3/94

TYPE OR PRINT NAME Darrell J. Carriger

Telephone No. 397-0426

(This space for State Use)

APPROVED BY _____ TITLE _____

DATE NOV 04 1994

CONDITIONS OF APPROVAL, IF ANY: