

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 12310
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B- 9311
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 71
9. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3165' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Water Injection
2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240
4. Well Location Unit Letter <u>P</u> : <u>810</u> Feet From The <u>SOUTH</u> Line and <u>510</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>24-S</u> Range <u>37-E</u> NMPM LEA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) MIRU, install BOP and pollution control equipment.
- (2) Unseat packer and TOH with 2 3/8" tubing. Pressure test IPC tubing and visually inspect for external corrosion. Swap out junk tubing joints and replace injection packer.
- (3) GIH with bit and casing scraper on work string. Clean casing to TD. Circulate hole clean.
- (4) GIH with packer. Pressure test casing to 500 psi and locate any holes. POH. If necessary, run casing inspection log and evaluate for possible remedial squeezes or casing patches.
- (5) Rerun injection tubing and 4" LOK-SET injection packer and set above perfs.
- (6) Test casing to 600 psi. Displace annulus with corrosion inhibitor. Remove BOP, set packer and flange up tubing head. Test annulus to 600 psi.
- (7) Hook up injection line and put on test. Establish steady rate and set up for injector profile.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 8-26-92
TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

SEP 01 '92

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 31 1992

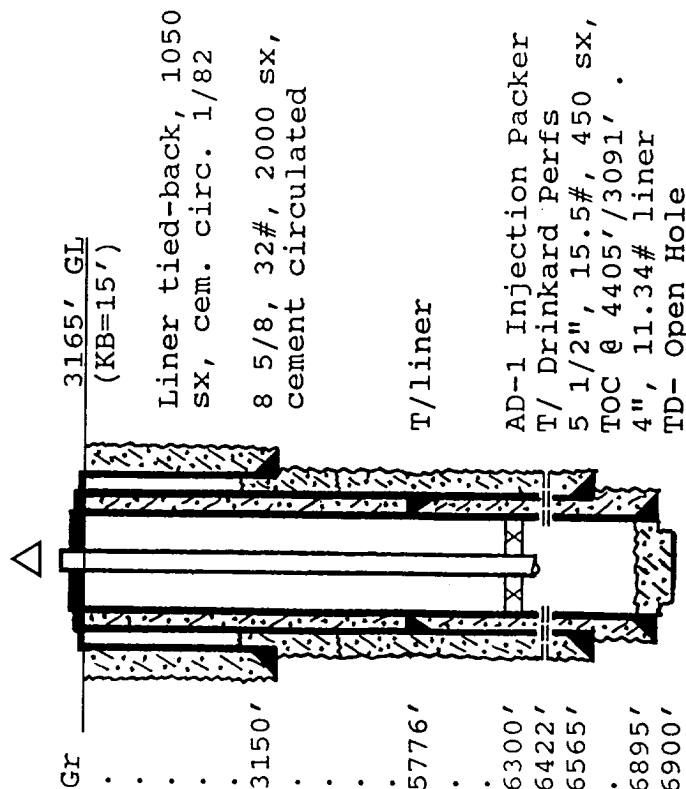
RECEIVED

INJECTION WELL DATA SHEET

(5/91)

OPERATOR: Texaco Exploration & Production Inc WELL: West Dollarhide Drinkard Unit #71
 FOOTAGE LOCATION: 810 FSL, 510 FEL Sec./Twn/Rng: Unit P, Sec 32, T-24-S, R-38-E

Former Skelly Oil Mexico 'J' #16 Lea County, New Mexico

SCHEMATICTABULAR DATA

Surface Casing: Set at: 3150'
 Size 8-5/8", 32# Cemented with 2000 sx.
 TOC surface , determined by circulated
 Hole Size 11" Comp. Date 12-10-53
Intermediate casing: Set at:
 Size none Cemented with sx.
 TOC , determined by
 Hole Size 4" Liner tie-back 1/82, 1050 sx
Production Casing: Set at: 6565'
 Size 5 1/2, 15.5# Cemented with 450 sx.
 TOC 4405/3091+ , determined by sgz-calc.
 Hole Size 7 7/8, 4" Liner run 1/72, 200 sx.

Injection Interval:

6422' to 6526' through: Perforations

Tubing: 2 3/8", 4.7#, J-55, IPC, 2000# WP

Estimated Tops:
 Gr 1245'-2510'
 Surface 3617'
 Tubing 6013'
 Drinkard 6320'