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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs
 1-File
 1-Engr. JIM
 1-Foreman-CK
 1-Laura Richardson-Midland

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-9311

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO COMPLETION OPERATIONS IN A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO DRILL OR TO COMPLETION OPERATIONS IN A DIFFERENT RESERVOIR.

1. OIL WELL ☐ GAS WELL ☐ OTHER- Injection well	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name West Dollarhide Drk. Un.
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 71
4. Location of Well UNIT LETTER P 810 FEET FROM THE South LINE AND 510 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPH.	10. Field and Pool, or Wildcat Dollarhide Tubb Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3180' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/6/82 Rig up Clark. Dowell pumped 150 bbls brine and 1000 gals of protector zone block. Max press. 1400#. Set 2 1/2 hrs. Unseat pkr. Pull to 621' and stuck. Drop to 663'. Pumped 25 bbls hot water.

7/7/82 Rig up McCullough. Ran free point. Stuck @ 671' (pkr). Attempted to cut 6' above pkr. Attempted to work tbg free and parted pkr at safety joint. TOH. TIH and screwed on to fish, recovered pkr. TOH. Ran 63 jts IPC 2 3/8" tbg.

7/8/82 Dowell pumped 150 bbls of 10# brine and 1000 gals of protecto Zone gel and flushed w/ 50 bbls of 10# brine. Max press. 1250#, avg 1080#, min 800#, rate 1/2 BPM. Ran 196 jts of tbg and pkr to 6100' and packed off with scale. TOH.

7/9/82 Rig up Halliburton. Pumped bloc to hold water flow.

7/10/82 GIH w/ tbg and pkr to 3983'. Hit tight spot. Pulled back thru w/ 25 pts above wt of pipe. TOH. Rig up reverse unit. TIH w/ 3 1/4" flat bottom mill to 6340'. Tagged up on junk. Pulled up to 5720'. Tried to circ, only 1/4 returns.

7/11/82 Block didn't hold circ w/ fresh water.

7/12/82 Howco spot 1000 gals block, flush w/ 29 bbls 3 1/2 BPM.

7/13/82 Pull 83 jts, block broke, 96 jts in hole.

7/14/82 Kill with 85 bbls 11.8# brine, pull bit, Ran AD pkr 192 jts plastic lined tbg, set @ 6084'. Rig down.

7/15/82 Connect to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crockett TITLE Area Superintendent DATE July 21, 1982

APPROVED BY _____ TITLE _____ DATE JUL 23 1982

CONDITIONS OF APPROVAL, IF ANY: _____