

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

3 - NMOCC - Hobbs  
1 - R.J. Starrak - Tulsa  
1 - A.B. Cary - Midland  
1 - JIM Engr.  
1 - Ck, Foreman  
1 - BR, Ofc Tech  
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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9311

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-103) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection Well</u>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name West Dollarhide Drk. Ut
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 71
4. Location of Well UNIT LETTER <u>P</u> <u>810</u> FEET FROM THE <u>South</u> LINE AND <u>510</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Dollarhide Tubb Drinkar
15. Elevation (Show whether DF, RT, GR, etc.) 3190' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Ran tieback liner</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/5/82 Rig up ran 4 3/4" bit to 2991' & EZ retainer to 3038'.  
1/6/82 Drlg cement 3038-3405.  
1/7/82 Drlg. cement 3467-3508 w/4 3/4" bit. Started water flow. Washed to 4000'.  
EZ drill @ 4000'. Pull bit to 104' tight. Stopped @ 104'. Ran imp. block.  
1/8/82 Unflange well, pull 101' 5 1/2" csg eat-up. Ran 7 3/8" mill guide. Mill  
1061-109'. Pull mill.  
1/9/82 Prepare to mill & TOOH. Ran 4 3/4" OD, 3 1/2" ID. Shoe 4', 6-3 1/8" DC. Tag  
EZ, BP @ 4002', Drlg 3 1/2 4003'.  
1/11/82 Ran 4 3/4" bit x 3 1/2" shoe x 4'. Tag 3998' mill 3 hours to 4002'.  
1/12/82 Mill 1 1/2 hours, w/shoe 4402-04, Ran to 5778'. Pull mill. Recovered top of  
retainer.  
1/14/82 Ran 4"/16" overshot 2 19/36" grapple to 5776' (liner top). No recovery. Ran  
EZ drill. Went inside 4 1/2" liner to 5838'. Ran Dressing tool to 3000'.  
1/15/82 Ran dressing tool to 5783'. Wash & mill 1/4 hr. Ran 3 7/8" overshot to 5783'.  
Pulling fish (retainer).  
1/16/82 Pull overshot recovered cement retainer.  
1/18/82 Ran TIW dress-off mill to 5786'. Pull & warehouse 2 7/8" tbq. Ran 3 1/4" mill  
to 3000' on 2 3/8" tbq.

(Cont'd on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE May 19, 1982  
Date R. Crockett

ORIGINAL SIGNED BY  
APPROVED BY JERRY SEXTON TITLE \_\_\_\_\_ DATE MAY 25 1982  
CONDITIONS OF APPROVAL, IF ANY, ARE:

1/19/82 Top 4" liner @ 5776' EZ @ 6112'. TIH w/3 1/4" mill to 5903' drill to 5905' (plugging 2'. TOH ran 3 1/4" bit to 5100-SD.  
 1/20/82 Ran 3 1/4" bit to 5905' & drill 4' to 5909'. Pull bit & ran concave mill to 5909' & drilled to 5926' in 4 hrs.  
 1/21/82 Pull 3 1/4" mill & ran 3 1/4" bit to 5926'. C/O Junk to 6073'.  
 1/22/82 Ran 3 1/4" bit to 6073' & C/O to top of retainer @ 6118'. Pull bit.  
 1/23/82 Ran MWL tie back sleeve and 149 jts 4" OD 11.34# and 1 jt 5 1/2" 15.5# csg. & set @ 5765'. LC @ 5685'. Stung into sleeve. By Howco cemented w/650 sxs lite w/.5% CFR-2, and 18% salt, 200 sxs "C" w/18% salt, Displace to LC circulated 200 sxs to pit. Set in tie back. Set 5 1/2" slips.  
 1/25/82 NU BOP ran 3 1/4" bit and 2 3/8" tbg to 5485'. Drill cmt plug & cmt to 5685' Drill cmt plug & cmt to 5685'. Drill out FC and cmt to 5790'. Tie back sleeve at 6755'. (total of 305'), circ. clean and tested to 1000#.  
 1/26/82 WDDU #71: Drld on cmt retainer @ 6118'. Made 2' started getting pieces of metal back. (TOH lost one cone off 3 1/4" bit). Found rest of cone in bit and drill collar.  
 1/27/82 Finish drlg cmt retainer @ 6118'. Drld cmt to 6522'. Circ.  
 1/28/82 Drld out cmt from 6322'-6455'. Tagged bottom @ 6655'. Circulated clean. Received small amount of FeS. Check for back flow, had 367 BWPD. SI. Built to 500# in 15 minutes, 700# in 30 minutes. TOH w/tbg and bit.  
 1/29/82 By CRC perfed 4", 1 SPF, 6422, 6432 (2 holes), 6436, 49, 58, 73, 89, 6506, 26 (10 holes). Ran 2 3/8" tbg and 4" tension pkr. Set pkr @ 6296'. By DA treated perfs 6422-6555 w/2800 gallons of 20% acid 20 BS, formation broke @ 2650#. Max pressure 2950#, Min 2475#, Avg 2650, Avg injection rate 3.2 BPM. No ball action. ISIP 1800#, 15 min 1550#.  
 1/30/82 Back flowed 100 bbls to pit. Hooked up facilities. Back flowed to battery.  
 2/1/82 Flow back 24 hrs. 3200 BW, Unseat packer, lower to 6299. Rig down unit. Install choke Inj @ 308 BWPD. Well presently backflowing 998 bbsl @ TP 125#. When well dies, 2 3/8" internally plastic coated tubing will be run with AD-1 tension packer and set @ 6300', the well then be placed on an active injection status.

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APR 1 1982