NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-ELB,ENGR.
1-CK, FOREMAN
1-BB, OFC TECH
1-FILE

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-9311

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL [ ] GAS WELL [ ] OTHER- Injection Well

7. Unit Agreement Name:

2. Name of Operator: Getty Oil Company

8. Farm or Lease Name: West Dollarhide Drk. Unit

3. Address of Operator: P. O. Box 730, Hobbs, NM 88240

9. Well No.: 71

4. Location of Well: UNIT LETTER P, 810 FEET FROM THE South LINE AND 510 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.

10. Field and Pool, or Wildcat: Dollarhide Tubb Drinkard

15. Elevation (Show whether DF, RT, GR, etc.): 3180' DF

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER Run tieback liner [X]		OTHER [ ]	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Install BOP.
3. GIH with 4 3/4" bit and drill out BP at 2998' and cement below to 5776'.
4. Cut casing at + 2900' and recover.
5. Run 4" 11.34# tie-back liner from 5776'-surface.
6. Cement tie-back to surface.
7. Clean out inside 4" to 6565'.
8. Selectively perforate the lower Drinkard.
9. Acidize with 1000 gallons 15% acid.
10. Run packer and tbg. Displace hole with treated water.
11. Return well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 1-16-80

APPROVED BY Orig. Signed By Jerry Sexton TITLE DATE JAN 30 1980

CONDITIONS OF APPROVAL, IF ANY: