

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-ELB, ENGR.

1-BW, PROD CLK
1-CP, CLK
1-BH, FIELD CLK
1-FOREMAN
1-FILE

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

B-9311

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Injection Well

2. Name of Operator
Getty Oil Company

3. Address of Operator
P. O. Box 730, Hobbs, NM 88240

4. Location of Well
UNIT LETTER P 810 FEET FROM THE South LINE AND 510 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 24S RANGE 38E N.M.P.M.

7. Unit Agreement Name
West Dollarhide
Drinkard Unit

8. Farm or Lease Name
West Dollarhide
Drinkard Unit

9. Well No.

71

10. Field and Pool, or Wildcat

Dollarhide Tubb-Drinka

15. Elevation (Show whether DF, RT, CR, etc.)

3180' DF

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Attempted to recover parted tbg., com-
plete in lower Drinkard, and recement csg.

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

TEMPORARILY ABANDONED

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-15-79 Rigged up unit. Picked up tbg. Pulled overshot - had 2 1/2 jts. below tool. Ran overshot, recovered 1 jt. Ran overshot 9 jts. down.

3-16-79 Homco ran free point from 3950'. Movement 5680'. Pkr. at 5699'. Cut at 5672'. Unable to pull. Cut 3938'. No pull. Cut 3500'. Jet cut 3512'. Pulling tbg. Well flowing 500 BPD.

3-17-79 Pulled overshot. Recovered fish 3510'. Ran overshot - caught fish (no rec.). Ran overshot.

3-19-79 Pulled overshot. No. rec. Ran 2000' tbg. with 4 3/4" overshot. Cutrite guide.

3-20-79 Ran overshot - caught fish 3510'. Pulled and recovered tbg. to 5672'. Pkr. at 5699'. Laid down 69 jts. Ran 4 3/4" bit to 3600'.

3-21-79 Lowered 4 3/4" bit to 5580'. Tagged fish at 5762'. Pulled bit. Ran 11/16" overshot jars. Caught fish. Worked loose pkr. Pulled 65 stds. very slowly.

(CONTINUED)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Nick Crockett
Dale R. Crockett

TITLE Area Superintendent

DATE 4-11-79

APPROVED BY

Orig. Signed by
Jerry Sexton

TITLE

DATE

APR 16 1979

CONDITIONS OF APPROVAL, IF ANY:

Excluded 4/16/80

- 3-22-79 Pulled pkr. Hole free of junk. Ran 3 1/4" bit to 6716' - 42' below perf. Ran 4" EZ drill retainer and set at 6112' (stopped all water flow).
- 3-23-79 Unable to load csg. Pumped in 2 BPM at 300#. Retainer at 6112'. Pumped in perf. 6426-6674', 3 BPM at 1100#. Dowell pad 15,000 gals. gel fresh water, 1100 silica flour, 15% oxygen scavenger, 75# paraformaldehyde, 4400# lime, 150 sxs expanding Class "H" cement, 3% CaCl, 1% fluid loss. Displaced to 6100'. SDON 1275#. Pulled out of retainer and pulled tbg.
- 3-24-79 Picked up 5 1/2" csg. with spear. Installed wellhead and slips.
- 3-26-79 Dresser ran pipe inspection on 5 1/2" csg. - bad pipe 4100-4430', 8 5/8" - 3150', 5720-100', 0-750', 1180', 3180', 3450', 3520', 3730', 3780'. Ran plug and pkr. Set plug at 5713'. Set pkr. at 5012' O.K. 4402' circ., 4433' O.K. Pulled bridge plug to 4005'. Set pkr. 3517'. Slow leak.
- 3-27-79 Pulled plug and pkr. Set Howco plug at 4002'. Set EZ drill retainer to 2998'.
- 3-28-79 Halliburton cemented with 250 sxs Class "C" at 500#. Pulled out of retainer. Laid down tbg. No flow of water. Rigged down unit. Temporarily abandoned.