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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-ELB, ENGR.

1-FILE

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-9311
7. Unit Name of Lease	West Dollarhide Drinkard Unit
8. Name of Lease Owner	West Dollarhide Drinkard Unit
9. Well No.	71
10. Field and Pool, or Wildcat	Dollarhide Tubb-Drinkard
12. County	Lea

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR APPLICATIONS TO OIL LEAS TO BE OPENED TO A DIFFERENT RESERVOIR. USE APPLICATION FOR LEASES OF OIL LEAS TO BE OPENED TO A DIFFERENT RESERVOIR.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well

2. Name of Operator
Getty Oil Company

3. Address of Operator
P. O. Box 730, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER P 810 FEET FROM THE South LINE AND 510 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 24S RANGE 38E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3180' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER <u>Recover parted tubing, complete in lower Drinkard and recement casing</u> ☒	PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐ ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Recover parted tubing.
3. Squeeze perforations 6422-6674' with 400 sxs.
4. Run cement bond log 6000'-surface.
5. Perforate two holes at top cement.
6. Pump red dye to determine cement volume required.
7. Cement with sufficient volume to bring cement to surface.
8. WOC 24 hrs.
9. Drill out cement over squeezed intervals and test casing to 1000 psi.
10. Selectively perforate lower Drinkard from 6422-6554'.
11. Acidize lower Drinkard perforations with 1000 gallons 15% acid.
12. GIH with tension packer and plastic coated tubing; displace casing with inhibited water, and set packer within 100' of top perforation.
13. Place well back on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 1-10-79

Orig. Signed By
John R. Ryan

APPROVED BY _____ TITLE _____ DATE JAN 15 1979

CONDITIONS OF APPROVAL, IF ANY: