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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9311	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name West Dollarhide Drinkard Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 71
4. Location of Well UNIT LETTER P 810 FEET FROM THE South LINE AND 510 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3180' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Install liner

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up workover rig 1-7-72. Pulled tubing and packer.
- 2) Cleaned out with bit 6750-6900'.
- 3) Set 27 joints (1105') of 4" OD 11.34# CS Hydril with top set inside 5-1/2" OD casing at 5776' with TIW Type "L" hanger, bottom at 6895', and cemented with 200 sacks Class "C" cement with 5/10% CFR2, 3# salt and 1/4# Flocele per sack. Pumped plug to 5776'.
- 4) Drilled out cement 5751-6850'.
- 5) Set "RTTS" packer at 5751', tested casing to 1500# for 30 minutes, held OK. Pulled packer.
- 6) Spotted 500 gallons 7-1/2% acid in liner.
- 7) Ran Gamma Ray Neutron and Collar Log.
- 8) Perforated 4" OD liner at 6422', 6432', 6438', 6449', 6458', 6473', 6506', 6526', 6547', 6554', 6580', 6589', 6603', 6616', 6622', 6647', 6660', 6674'; 18 holes over 252' interval.
- 9) Ran 182 joints (5632') of 2-3/8" OD tubing with packer set at 5651'.
- 10) Loaded casing annulus behind tubing with water treated with inhibitors.
- 11) Treated perforations 6422-6674' with 1500 gallons 15% NE acid and 30 ball sealers. Flushed with 30 bbls. oil.
- 12) Hooked well to injection system and resumed injecting water on January 15, 1972, into the Tubb-Drinkard reservoir through 4" OD liner perforations 6422-6674' at a rate of 1000 bbls. water per day at 1150#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. P. Crew TITLE Lead Clerk DATE Jan. 19, 1972
APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JAN 21 1972
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 2 1972

OIL CONSERVATION COMM.
HONOLULU, H. I.