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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9311	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		71
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER P 810 FEET FROM THE South LINE AND 510 FEET FROM		Wellbore Tube-Drilland
THE East LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
UNKNOWN		Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Moved in and rigged up workover rig Sept. 28, 1969.
- (2) Pulled rods and pump.
- (3) Hooked to injection system and began pressuring up Sept. 28, 1969.
- (4) Moved in and rigged up workover rig 12-17-69. Ran tubing to top of cavings at 6830'. Pulled tubing.
- (5) Ran tubing and bit and cleaned out 6786'-6900'. Pulled tubing and bit.
- (6) Ran 2-3/8"OD tubing internally lined with plastic with Guiberson 5-1/2" x 2" RMC-1 set at 5561'.
- (7) Loaded casing annulus behind tubing with water treated with inhibitors.
- (8) Hooked well to injection system and began injecting water on Dec. 21, 1969 into perforations 6121-6276', 6406-6516', and open-hole section 6565-6828' of the Tubb-Drinkard Reservoir.

This is a water injection well for the West Dollarhide Drinkard Unit operated by Skelly Oil Company.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
		January 6, 1970
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		