

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 12311
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9311
7. Lease Name or Unit Agreement Name	MEXICO -J-
8. Well No.	17
9. Pool Name or Wildcat	DOLLARHIDE FUSSELMAN
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
205 E. Bender, HOBBS, NM 88240

4. Well Location  
Unit Letter N : 660 Feet From The SOUTH Line and 2130 Feet From The WEST Line  
Section 32 Township 24S Range 38E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/13/97 MIRU. NU bop and rig up cable spooler. Poh w/sub pump and shut down for night. urn free(no scale) and motor and seal were wet. Failing equipment was the seal.

8/14/97 Tih w/sonic hammer tool and acidize perfs 8413-8550 w/3000 gals 15% NEFE. Drop ball and swab remainder of day, recovered total of 54 bbls load. Toh w/tbg and shut down for night.

8/15/97 Pickup pump and motor, rig up cable spooler and tested tbg in hole. Set pump at 8280 on 266 jts 2 7/8 tbg. ND bop and flange up well. Rig down.

TESTS: 8/15/97 Thru 10/19/97 OPT TEST OIL 4 WATER 571 MCF GAS - 0 -

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Quintana TITLE Engineering Assistant DATE 10/31/97

TYPE OR PRINT NAME Mike Quintana Telephone No. 397-0419

APPROVED BY ORIGINATOR: CHRIS WILLIAMS TITLE DISTRICT SUPERVISOR DATE 11/1/97

CONDITIONS OF APPROVAL, IF ANY: