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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-ELB, ENGR.

1-BH, FIELD CLERK
1-FILE

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-934
7. Unit Agreement Name -
8. Farm or Lease Name Mexico J
9. Well No. 17
10. Field and Pool, or Wildcat Dollarhide Fusselman
12. County Lea

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR A WELL THAT IS TO BE ABANDONED OR FOR A WELL THAT IS A DIFFERENT RESERVOIR.
SEE INSTRUCTIONS FOR REPORT ON WELLS FOR A DIFFERENT RESERVOIR.)

1. Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator Getty Oil Company
3. Address of Operator P. O. Box 730, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 2130 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 24S RANGE 37E NMPT.
15. Elevation (Show whether DF, RT, GR, etc.) 3165' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Recement casing ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-13-78 - Rigged up pulling unit.

12-14-78 - Pulled rods and pump. Installed BOP.

12-15-78 - Ran bridge plug and pkr. Set plug at 8005'. Set pkr. at 7942'. Tested to 3500#. Tested csg. to 1000#.

12-16-78 - Western ran Cement Bond Log 7977' to 1500'. Good cement up to 4300'.

12-18-78 - Western perf. 2 holes at 3025'. Ran pkr. and set at 2786'. Broke circ. Dowell cemented with 250 sxs 65% Class "C", 35% Poz, 1/4# cello-flakes, 18% salt, 2% CaCl; followed with 200 sxs Class C with 2% CaCl, and 18% salt. Circulated 55 sxs. Final pressure 1300#. Displaced to 2925'. Maximum TP-2300#. 500# on backside. WOC.

12-19-78 - WOC.

12-20-78 - Pulled pkr. Drilled good cement 2863-3040'; soft stringer 3040-3075'. Ran bit to 3120'. Tested squeeze to 1000# for 30 min. O.K.

12-21 to 12-22-78 - Pulled bridge plug. Set tbq. Ran rods and pump. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 1-10-79
Orig. Signed by John Runyan DATE JAN 15 1979
APPROVED BY Geologist TITLE Geologist
CONDITIONS OF APPROVAL, IF ANY