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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                                                                                                                                                                                                               |  |                                                                                                                 |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------------------|
| <p><b>SUNDY NOTICES AND REPORTS ON WELLS</b></p> <p>DO NOT USE THIS FORM FOR APPLICATION TO OIL OR GAS LEASES, OR FOR LEASES TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO OIL OR GAS LEASES FOR SUCH PURPOSES.</p> |  | <p>5a. Indicate Type of Lease</p> <p>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> |
| <p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>                                                                                                      |  | <p>5. State Oil &amp; Gas Lease No.</p> <p>B-934</p>                                                            |
| <p>2. Name of Operator</p> <p>Getty Oil Company</p>                                                                                                                                                                           |  | <p>7. Unit Agreement Name</p>                                                                                   |
| <p>3. Address of Operator</p> <p>P. O. Box 730, Hobbs, New Mexico 88240</p>                                                                                                                                                   |  | <p>8. Farm or Lease Name</p> <p>Mexico J</p>                                                                    |
| <p>4. Location of Well</p> <p>UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2130</u> FEET FROM</p> <p>THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> N.M.P.M.</p>      |  | <p>9. Well No.</p> <p>17</p>                                                                                    |
| <p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p>3165' DF</p>                                                                                                                                                          |  | <p>10. Field and Pool, or Wildcat</p> <p>Dollarhide Fusselman</p>                                               |
| <p>12. County</p> <p>Lea</p>                                                                                                                                                                                                  |  |                                                                                                                 |

16. Check Appropriate Box To Indicate A 0+2  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER Recement casing ☒

1-R.J. STARRAK-TULSA

1-A.B. CARY-MIDLAND

1-E. Buttress, ENGINEER

1-C. Kingston, FOREMAN - West Dollarhide Drinkard Unit

1-FILE

1- WIO's -LIST ATTACHED

1-BH, FIELD CLERK

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Pull rods and pump.
3. Install BOP and pull tubing.
4. Run retrievable BP to approximately 8000'. Test BP and casing to 1000 psi.
5. Spot 10' of sand on top of BP.
6. Run cement bond log 8000' - surface.
7. Perforate and cement squeeze intervals not adequately cemented.
8. WOC 24 hrs.
9. Drill out cement and test casing to 1000 psi.
10. Wash sand off BP and retrieve.
11. Run tubing, rods, and pump and place back on production.

THE COMMISSION MUST BE NOTIFIED  
20 DAYS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. C. C. C.

TITLE Area Superintendent

DATE 8-17-78

APPROVED BY Don J. S. S.  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE AUG 21 1978