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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9311	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Skelly Oil Company	Mexico "J"
3. Address of Operator	9. Well No.
P. O. Box 730 - Hobbs, New Mexico 88240	17
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER "N" 660 FEET FROM THE South LINE AND 2130 FEET FROM	Dollarhide Fusselman
THE West LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3165' DF	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Acidize <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was producing 41 bbls. oil, 50 MCF gas, and 149 bbls. water per day through perforations 8413-8550' of the Fusselman Formation. The following work was performed:

- Moved in and rigged up Workover Rig 3:00 p.m. 8-14-69. Pulled rods and tubing.
- Ran tubing and "RTTS" Tool, and set bridge plug at 8566'. Set packer at 8516'.
- Pumped in 1500 gals. 28% and 1000 gals. 3% acid into perforations 8520-50'. Had communications with upper perforations.
- Set packer at 8363' and treated all perforations 8413-8550' with 4,000 gals. 28% acid, 3,500 gals. 3% acid and 400# Unibeads in two stages.
- Pulled plug, packer and tubing.
- Ran 244 jts. (7490') of 2-7/8" OD tubing and set at 7500', with seating nipple at 7504', perforations 7505-08'. Ran rods with pump set at 5268'. Tested.
- Returned well to production status 9-2-69 producing 58 bbls. oil, 20 MCF gas and 222 bbls. water per day through 5-1/2" OD casing perforations 8413-8550' of the Fusselman Formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL) (SIGNED) V. E. FLETCHER TITLE District Production Manager DATE Sept. 4, 1969

APPROVED BY SUPERVISOR DISTRICT DATE 10-9

CONDITIONS OF APPROVAL, IF ANY: