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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 7 1966

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B - 9311

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Marice "J"
3. Address of Operator Box 730 - Hobbs, New Mexico	9. Well No. 17
4. Location of Well UNIT LETTER "B" 660 FEET FROM THE South LINE AND 2130 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 24-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Dollarhide Poolsman
15. Elevation (Show whether DF, RT, GR, etc.) 3165' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up pulling unit.
- Pulled rods and tubing.
- Perforated 5-1/2" OD casing 8413-8509.5' with 1 Jet shot per foot at the following depths: 8413', 8420', 8423', 8431', 8433', 8503', 8504', 8507', 8509.5', a total of 9' and 9 shots.
- Set retrievable bridge plug at 8513'.
- Treated 5-1/2" OD casing perfs 8503-8509.5' with 1000 gal. mud acid and 2500 gal. I-W NE acid and tested.
- Set retrievable bridge plug at 8453' and treated 5-1/2" OD casing perfs 8413-8433' with 1000 gal. mud acid and tested.
- Pulled retrievable bridge plug.
- Reran tubing and rods and returned well to producing status. Well pumped 124 bbls of formation oil and 151 barrels of formation water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL) H. E. Aab** TITLE **District Superintendent** DATE **February 3, 1966**

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: