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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

Jan 21 9 54 AM '66

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9311	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		Mexico "J"
3. Address of Operator		9. Well No.
Box 730 - Hobbs, New Mexico		17
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>W</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2130</u> FEET FROM		Dollarhide Fusselman
THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24-S</u> RANGE <u>38-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3165' DF		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We plan to perform the following remedial work on this well to increase production:

1. Move in and rig up pulling unit.
2. Pull rods and tubing.
3. Perforate 5-1/2" OD casing 8411-8424', 8430-8434' and 8502-8510' with 4 shots per. ft.
4. Set Retrievable Bridge Plug at approx. 8520'.
5. Run tubing with RTTS Packer and treat through 5-1/2" OD casing perfs. 8502-8510' with approx. 500 gals. Mud Acid and 2500 gals. Non-emulsifying Acid. Swab and test.
6. Pull Bridge Plug and re-set at approx. 8444'.
7. Run tubing with RTTS Packer and treat through 5-1/2" OD casing perfs. 8411-8434' (intervals) with approx. 1000 gals. Mud Acid and 3000 gals. Non-emulsifying Acid. Swab and test.
8. Pull tubing and Bridge Plug.
9. Run tubing.
10. Swab and test.
11. Return well to a producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL) H. E. Aub TITLE Dist. Superintendent DATE Jan. 21, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: