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(ORIGINAL) H. E. Ash Dist. Superintendent Jan. 21, 1966	OTHER	a.a.
	other 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates work) see RULE 1103. We plan to perform the following remedial work on this well to 1. Move in and rig up pulling unit. 2. Pull rods and tubing. 3. Perforate 5-1/2" OD casing 8411-8424, 8430-8434 and 8502-4. Set Retrievable Bridge Flug at approx. 8520. 5. Run tubing with RTTS Packer and treat through 5-1/2" OD cas approx. 500 gals. Mad Acid and 2500 gals. Non-emulsifying for Pull Bridge Flug and re-set at approx. 8444. 7. Run tubing with RTTS Packer and treat through 5-1/2" OD cas (intervals) with approx. 1000 gals. Mad Acid and 3000 gals. Swab and test. 8. Pull tubing and Bridge Flug. 9. Run tubing. 10. Swab and test.	s, including estimated date of starting any propose of increase production: -8510' with 4 shots per. ft. sing perfs. 8502-8510' with Acid. Swab and test. sing perfs. 8411-8434'
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CONDITIONS OF APPROVAL, IF ANY: