(Company or Operator) (Lease) (Unit) Sec. 32 T. 24S R. 38E NMPM., Dollathide Fusselman (Unit) Lea County. Date Spudded Feb. 15, 1954 Date Completed April 8, 1954 Please indicate location: Elevation 3165' DF Total Depth. 8600' Sec. 32 Casing Perforations: 8520-8550' Depth to Casing shoe of Prod. String. 8600' Natural Prod. Test. B600' Natural Prod. Test. B600' Natural Prod. Test. B600' Based on. bbls. Oil in. Hrs. Casing and Company Sax Sax Gas Well Potential. Gas Well Potential.	celly 011	Compan	Y	NG AN ALLOWABLE FOR Mexico "J"	(Place) A WELL K	NOWN AS:		Date)
(Unit) County. Date Spudded Feb. 15, 1954 Date Completed April 8, 1954 Please indicate location: Elevation 3165' DF Total Depth. 8600' P.B. Top oil/gas pay. 8520' TSPEE Prod. Form. Fuscelman Sec. 32 Depth to Casing shoe of Prod. String. 8600' Depth to Casing shoe of Prod. String. Matural Prod. Test. Based on 288 Boo Sax Sax Gas Well Potential. Sax Sax Gas Well Potential. Sax Sax Sax Sax Sax Gas Well Potential. Sax Sax Sax Sax Sax Sax Sax Sa	(Compar	an One	rator)	(Lease)				
Please indicate location: 1 1								
Sec. 32 Elevation		Lea		County. Date Spudded. Fet	. 15, 19	54, Date Com	pleted April 8	. 1924
Sec. 32 Top oil/gas pay. S520' TUDETS Prod. Form. Fusselman Sec. 32 Top oil/gas pay. S520-8550' Sec. 32 Depth to Casing shoe of Prod. String. 8600' Sec. 32 Depth to Casing shoe of Prod. String. 8600' Sec. 32 Depth to Casing shoe of Prod. String. 8600' Sec. 32 Depth to Casing shoe of Prod. String. B600' Sec. 32 Depth to Casing shoe of Prod. String. B600' D' FSL & 2130' FNL Test after acid or shot. 288 Casing and Concenting Becord Sax Based on shot. 288 -5/8" 3150' 2000 Sax Sax Size choke in inches. 2" tubing Size choke in inches. 2" tubing Size choke in inches. April 7, 1954 Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co. Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co.	Please in	ndicate lo	cation:					
Sec. 32 Top oil/gas pay. S520' TUDETS Prod. Form. Fusselman Sec. 32 Top oil/gas pay. S520-8550' Sec. 32 Depth to Casing shoe of Prod. String. 8600' Sec. 32 Depth to Casing shoe of Prod. String. 8600' Sec. 32 Depth to Casing shoe of Prod. String. 8600' Sec. 32 Depth to Casing shoe of Prod. String. B600' Sec. 32 Depth to Casing shoe of Prod. String. B600' D' FSL & 2130' FNL Test after acid or shot. 288 Casing and Concenting Becord Sax Based on shot. 288 -5/8" 3150' 2000 Sax Sax Size choke in inches. 2" tubing Size choke in inches. 2" tubing Size choke in inches. April 7, 1954 Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co. Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co.				Elevation 3165' DF	Total	Depth. 8600	, P.B	
Sec. 32 Casing Perforations: 8520-8550' Depth to Casing shoe of Prod. String. B600' Matural Prod. Test. B600' Natural Prod. Test. B600' based on. bbls. Oil in. D' FSL & 2130' FNL Cesting and Comenting Record Sax Size Sax -5/8" 3150' 2000 Size choke in inches. -1/2" 8600' Date first oil run to tanks or gas to Transmission system: Acidi sed thru 5 ¹ / ₂ " OD casing perforations 8520-8550'								
Image: State of the second string in the			1	-				
Image: State of the second string in the		Sec	32	Casing Perforations:	8520-	-8550'		•••••
#17 . Natural Prod. Test								
1 based on								
0' FSL & 2130' FNL based on	#1'	7		Natural Prod. Test	••••••			ВО
0* FSL & 2130* FNL Test after acid or shot 288 Box Casing and Comenting Record Size Sax Test after acid or shot 24 Hrs M -5/8* 3150* 2000 Gas Well Potential Size choke in inches 2* tubing M -1/2* 8600* 910 Size choke in inches 2* tubing M M Date first oil run to tanks or gas to Transmission system: April 7, 1954 Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co. Acidi sed thru 5½* OD casing perforations 8520-8550* with 8000 Gals. acid in 3 state Size choke in 3	•	•		hazad on	bbls O	il in	Hrs	M
Casing and Commenting Rocord Based on 268 bbls. Oil in 24 Hrs. M -5/8" 3150' 2000 Gas Well Potential. Gas Well Potential. Size choke in inches. 2" tubing -1/2" 8600' 910 Gas the first oil run to tanks or gas to Transmission system: April 7, 1954 April 7, 1954 Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co. Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co.			······	1	00			
Size Sax Based on Dois. On million bois. On milli	O' FSL &	2130	PWL	Test after acid or shot				вО
-5/8" 3150' 2000 -1/2" 8600' 910 Gas Well Potential		l Cementi SEL_AT		Based on. 288	bbls. C	0il in	Hrs	M
-5/8* 3150' 2000 -1/2* 8600' 910 Size choke in inches 2* tubing Date first oil run to tanks or gas to Transmission system: April 7, 1954 Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co. Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co. Acidized thru 52* OD casing perforations 8520-8550' with 8000 Gals. acid in 3 s	Size							
-1/2" 8600' 910 Size choke in inches	-5/8"	3150'	2000					
Date first oil run to tanks or gas to Transmission system: April 7, 1924 Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co. Transporter taking Dil or Gas: Texas-New Mexico Pipe Line Co.		4/001		Size choke in inches	2" tubin	8		
Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co. Acidized thru 52" OD casing perforations 8520-8550! with 8000 Gals. acid in 3 a	-1/2*	86001	910	- Deter first all min to the	uke or gas to	Transmission syste	m: April 7, 1	954
Acidized thru 52" OD casing perforations 8520-8550! with 8000 Gals. acid in 3 s	1							
narks: Acidized thru 52" OD casing perforations 8520-8550! with 8000 Gals. acid in 3 a				Transporter taking Oil	or Gas:	xas-New Mexic	o Pipe Line C	0.
narks: Acidized thru 54" OD casing perforations 8520-8550' with 8000 Gals. acid in 3 a				-				
1 17 method Odd Dhie of the 24 house them 28 tubing					aa 8520-8	550' with 800	O Gals, acid	in.3
a well produced 265 bbis. oil in 24 hours and a bubings	narks: Aci	dized	thru 52"	OD casing perforation		« «.«		
	narks: Acis d well p	dized roduce	thru 51 1 288 Bb	OD casing perforation ls. oil in 24 hours t	hrm 2" tu	bing.		
I hereby certify that the information given above is true and complete to the best of my knowledge.	d well p	roduce	1 288 Bb	uls. oil in 24 hours t	hre 2" tu	to the best of my	knowledge.	
I hereby certify that the information given above is true and complete to the best of my knowledge. Skelly Oil Company	d well p	roduce	1 288 Bb	uls. oil in 24 hours t	hre 2" tu	bing. to the best of my ly Oil Compar	knowledge.	
proved, 19, 19, Skelly OII Company (Company or Operator)	d well p	roduce	1 288 Bb	uls. oil in 24 hours t	hre 2" tu and complete Skel	to the best of my 1y Oil Compar (Compary	knowledge. Y or Operator)	
proved, 19, 19, Skelly OII Company (Company or Operator)	d well p I hereby o proved	certify th	at the info	ormation given above is true a	hre 2" tu and complete Skel	to the best of my 1y Oil Compar (Compary	knowledge. Y or Operator)	
Oroved	d well p I hereby o proved	certify th	at the info	ormation given above is true a	hra 2" tu and complete Skel By:	to the best of my 1y Oil Compary (Compary (Sig Dist. Sur	knowledge. Tor Operator) MULLIEL nature)	
Oroved	d well p I hereby o proved	certify th	at the info	ormation given above is true a	hre 2" tu and complete Skel By:	to the best of my 1y Oil Compar (Company (Sig Dist. Su	knowledge. Y or Operator) <i>millautel</i> nature) k .	,
OFFICE AND	d well p I hereby o proved	certify th ACE CONSEI	at the info	ormation given above is true a communication given bove is true a communication given	hra 2" tu and complete Skel By: Title	to the best of my 1y Oil Compar (Company (Sig Dist. Su end Communicati	knowledge.	, ,
Oroved	I hereby of proved	certify th ACE CONSEI	at the info	ormation given above is true a communication given bove is true a communication given	hra 2" tu and complete Skel By: Title S NameS	bing. to the best of my ly Oil Compary (Company (Sig Dist. Sup end Communicati kelly Oil Com	knowledge.	,