

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-12313
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9311
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well No. 70
9. Pool name or Wildcat Dollarhide Tubb Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3166' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	4. Well Location Unit Letter O : 2130 Feet From The East Line and 510 Feet From The South Line Section 32 Township 24S Range 38E NMPM Lea
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Temporarily Abandon <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 03-17/20-92
1) Tag 4" liner top @ 5604'. Set 4" cmt ret @ 6290', cannot pump in @2000#.
2) Receive verbal (NMOCD Mr Jerry Sexton) to dump 50' cmt plug on ret
3) Set pkr @ 5577', test liner top & plug to 575# 30 min - Held OK
4) Load hole w/inh wtr, set CIBP @ 5575' cap w/ 50' cmt
5) Test csg to 560# 30 min - Held OK
6) Request TA status.
(Pressure tests witnessed by NMOCD rep Mr RA Sadler - charts on back)

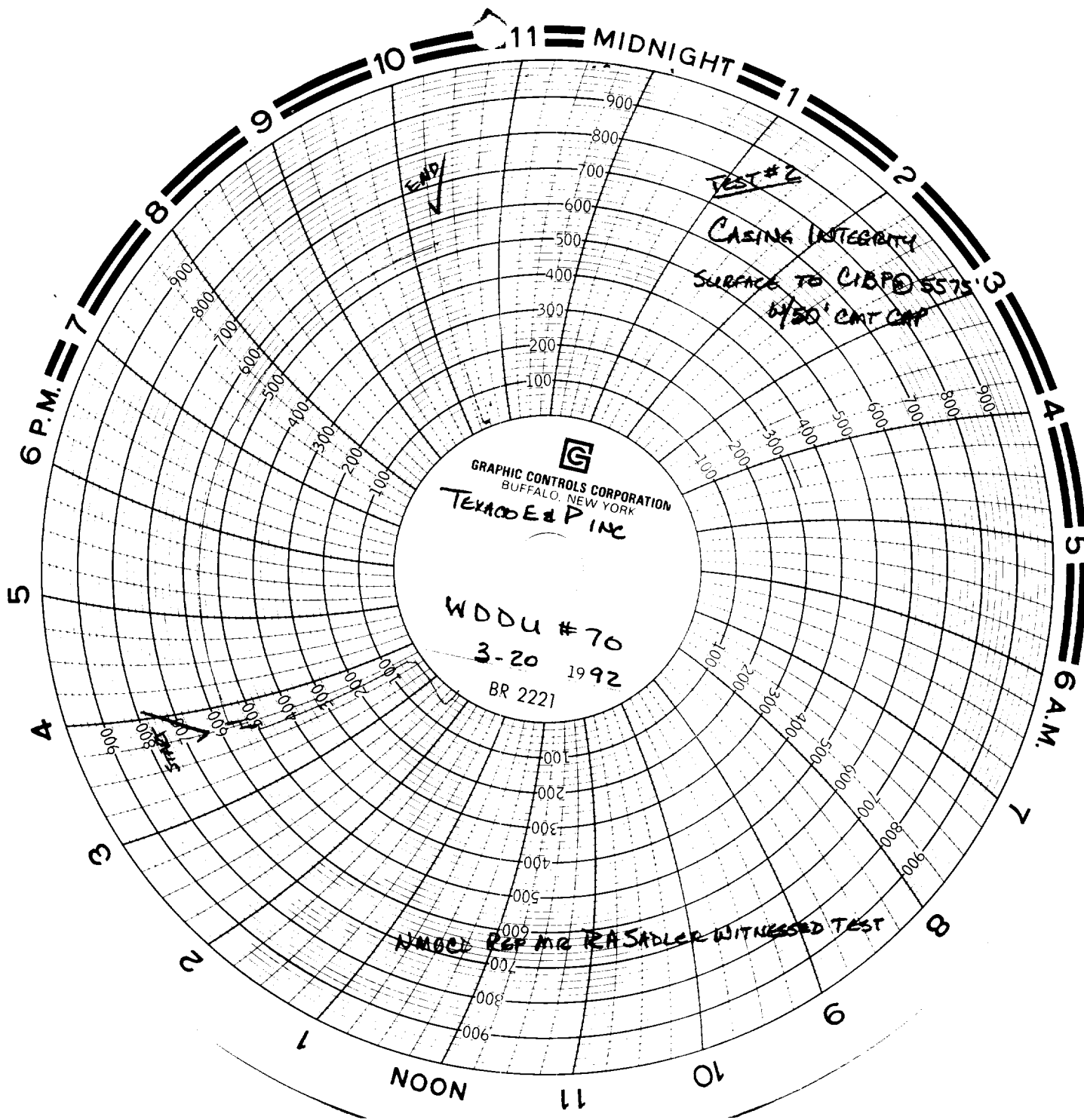
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE LW Johnson TITLE Engr Asst DATE 06-02-92
TYPE OR PRINT NAME LW Johnson TELEPHONE NO. 397-0426

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JUN 08 1992
CONDITIONS OF APPROVAL, IF ANY:

This Approval of Temporary
Abandonment Expires 6-1-94



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
TEXACO E & P INC

WDDU #70
3-20 1992
BR 2221

TEST #2
CASING INTEGRITY
SURFACE TO CIBPO 5575 W
6/50' CMT CAP

NMOCL REP MR RASADLER WITNESSED TEST

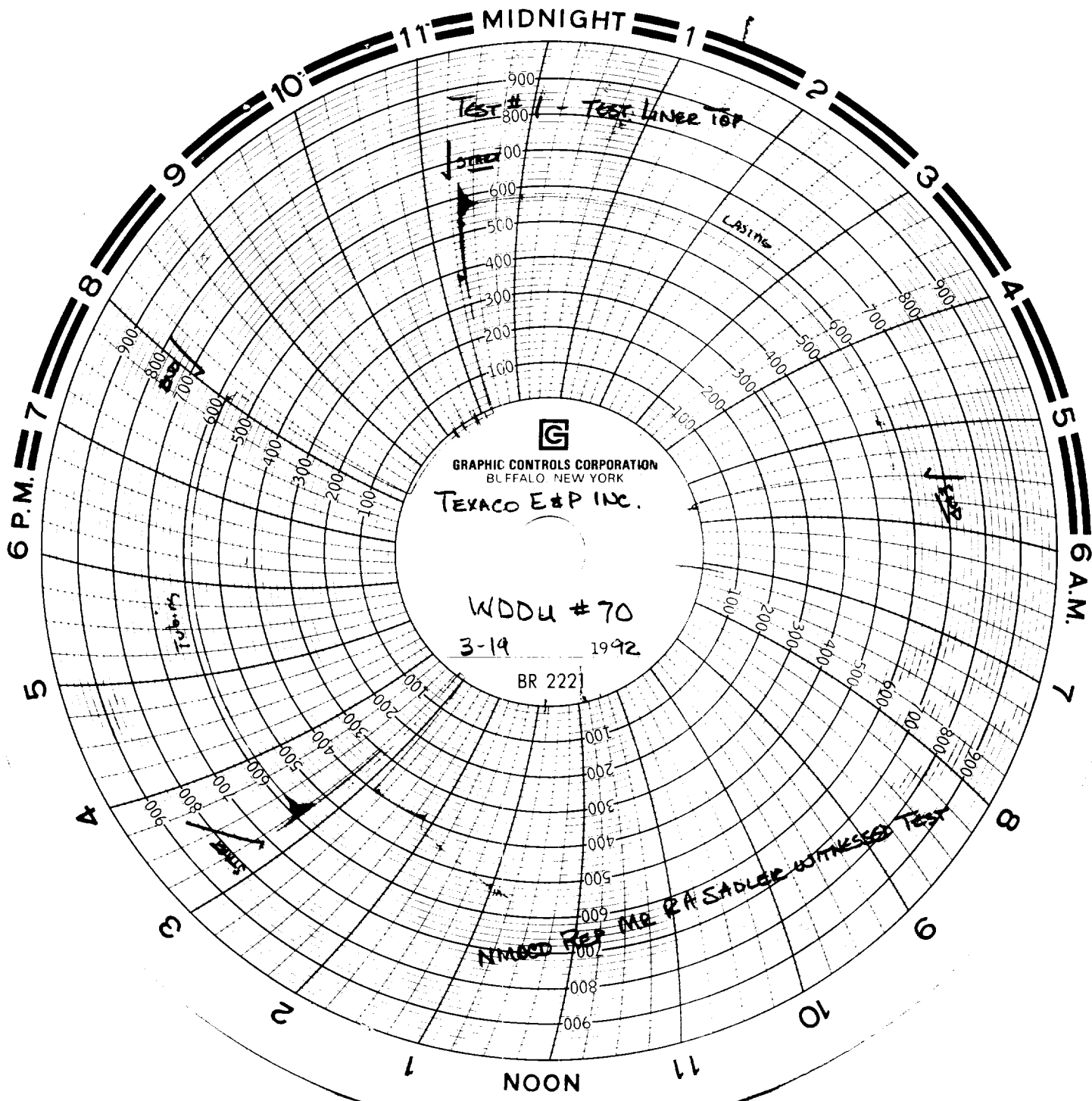
END
↓

START
↑

3-20-92
West DOLLARIDE
DRINKARD HWY #70
PETS TEST 5 1/2" CS9
WITNESSED by MR. P.A. SADDLER

J. M. Kowal

RECEIVED
JUN 04 1992
OCD HOBBS OFFICE



RECEIVED
JUN 04 1992
OCD HOBBS OFFICE

3-19-92
#718 Budt Martin
Rowland Trucking

Texaco
WOOD # 70