Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRA	INSP	ORT OI	L AND NA	TUHAL GA	15 Wall	ADINO				
Operator Texaco Exploration and Production Inc.							i i	Well API No. 30 025 12313				
Address P. O. Box 730 Hobbs, Nev	v Mexico	88240	0-252	28								
Reason(s) for Filing (Check proper box)					X Ou	er (Please expla	(יטו	1				
New Well Change in Transporter of: EFFECTIVE JANUARY, 1992												
· · · · · · · · · · · · · · · · · · ·	WELL SHIT IN											
Recompletion	Casinghead	c. [X]										
Change in Operator	Cangneso	OM E	Colloc	TIME								
and address of previous operator	ANDIEA	er										
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including the control of							Kind	Kind of Lease		esse No.		
Lease Name WEST DOLLARHIDE DRINKAR	70	L		TUBB DRIN	KARD		State, Federal or Fee STATE		B-9311			
Location	. 510 Feet From The SOUTH Line and 2130 Feet From The EAST Line									Line		
Unit Letter					_	•••	LEA		County			
Section 32 Township 24S Range 38E , NMPM, LEA County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		or Conder		- MAIL	Address (Gi	e address to wh	ich approved	copy of this fo	rm is to be se	uni)		
Texas New Mexico Pipeline C						Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas TEPI / Sid Richardson						Address (Give address to which approved copy of this form is to be sent) P.O. Box 3000 Tulsa, OK 74102 / P.O. Box 1126 Jal,						
If well produces oil or liquids, give location of tanks.	Unit	Sec. 32	Twp. Rge. 245 38E		Is gas actually connected? YES		When	When ? 01-1		7–92		
If this production is commingled with that f			<u> </u>		ling order num	ber:						
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion -	- (X)	,	i		i	i	i	i		i		
Date Spudded		l. Ready to Prod.			Total Depth		1	P.B.T.D.				
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth				
Perforations					<u> </u>				Depth Casing Shoe			
	-	IDDIC	CASI	NC (NID	CEMENT	NC DECOP	<u> </u>	<u> </u>				
					CEMENTING RECORD			SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			OAONO CEMENT				
										 		
							· · · · · · · · ·					
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	LLOW	ABLE	oil and mus	t be equal to or	exceed top allo	wable for thi	's depth or be f	or full 24 hou	σs.)		
Date First New Oil Run To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF				
	<u> </u>				<u> </u>	· · · · · · · · · · · · · · · · · · ·		<u></u>				
GAS WELL					TRO - A	A A 2AA		Constitution of C	ondenesia			
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI OPERATOR CERTIFIC	ATE OF	COMF	PLIA	NCE					N // C / C	581		
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation						MAR 0 2'92						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							•		v 2 '92			
is true and complete to the best of my k	TOWSCORE WITH	, voud.			Date	e Approve	d					
Wohnson					∥ By_							
Signature L.W. Johnson Engr. Asst.												
Printed Name 02-14-92		(505)			Title							
Date		Tele	phone l	No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.