

DISTRICT I
P.O. Box 1280, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|--|--|
| WELL API NO. | 30-025-12313 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | B-9311 |
| 7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit | |
| 8. Well No. | 70 |
| 9. Pool name or Wildcat | Dollarhide Tubb/Drinkard |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3166' DF | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

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|---|---|
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator Texaco Exploration & Production Inc. |
| 3. Address of Operator P.O. Box 730, Hobbs, NM 88241-0730 505-393-7191 | 4. Well Location Unit Letter <u>0</u> : <u>2130</u> Feet From The <u>East</u> Line and <u>510</u> Feet From The <u>South</u> Line Section <u>32</u> Township <u>24-S</u> Range <u>38-E</u> NMPM Lea |
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input checked="" type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Notify NMOCD 24 hours prior to starting. MIRU. NU BOP.
- (2) TIH with work string, bit and 4" casing scraper. Clean liner to TD. Check for obstructions or tight spots. The liner may have collapsed at about 6350', where it was sidetracked. POH. GIH with 5 1/2" casing scraper and clean casing to liner top at 5592'.
- (3) GIH with 4" retainer and set above top perf or above collapsed casing at about 6350'. Establish pump-in rate. Squeeze perfs with 125 sx class 'C' cement with .5% Halad-9 fluid loss additive followed with 125 sx class 'C' with 2% CaCl accelerator. Sting out and spot 5 sx on top of retainer. POH.
- (4) GIH with 5 1/2" packer and set at 5565'. If liner holds pressure (500 psi), then spot CIBP above liner and cap with 50' cement. Otherwise, establish pump-in rate into liner and liner top.
- (5) GIH with 5 1/2" retainer and set at 5575'. Squeeze liner and liner top with 100 sx class 'C' cement with 2% CaCl accelerator.
- (6) Pull out of retainer, spot 5 sx on top and reverse out excess cement. POH and wait on cement.
- (7) Load casing from surface and pressure test casing to 500 psi for 15 minutes.
- (8) Request change of status to TA; Temporary Abandonment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 11-26-91
TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: