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LAND OFFICE

OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

B-9311

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  | 7. Unit Agreement Name<br><b>West Dollarhide Drk. U.</b> |
| 2. Name of Operator<br><b>Skelly Oil Company</b>  | 8. Farm or Lease Name<br><b>West Dollarhide Drk. U.</b>  |
| 3. Address of Operator<br><b>P. O. Box 1351 Midland, Texas 79701</b>  | 9. Well No.<br><b>70</b>                                 |
| 4. Location of Well<br>UNIT LETTER <b>0</b> <b>510</b> FEET FROM THE <b>South</b> LINE AND <b>2130</b> FEET FROM<br>THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> N.M.P.M. | 10. Field and Pool, or Wildcat<br><b>Tubb-Drinkard</b>   |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br><b>3166' DF</b>  | 12. County<br><b>Lea</b>                                 |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐

**Redrill hole from 6349-6630', set  
4" OD casing, perforate and treat  
Tubb-Drinkard**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig October 8, 1975. Backed off rods and tubing at approximately 6161'.
- Milled and fished for 22 days, recovered 4 joints plus 12' of 2-7/8" OD tubing and pieces of 5-1/2" OD casing. The 4-1/2" mill went thru the 5-1/2" OD casing at 6345' and began milling on formation.
- Drilled new hole 6345-6678' TD.
- Set 26 joints (1086') 4" OD 11.34#, K-55 Hydrill casing 5592-6678' TD.
- Cemented 4" OD liner with 150 sacks Class C cement mixed 79# D-65 and 3# salt per sack. WOC 41 hours.
- Drill cement 6605-6632' PBTD. Pressure tested 4" OD liner to 600# for 30 minutes, held okay.
- Spotted 250 gallons 7-1/2% acid 6152-6632'.
- Perforated 4" OD liner 6366-6370' with 4 shots, 6374-6380' with 6 shots, 6384-6388' with 4 shots, 6392-6395' with 3 shots, 6398-6410' with 12 shots, 6416-6420' with 4 shots, 6424-6434' with 10 shots, 6448-6452' with 4 shots, 6458-6461' with 3 shots, 6481-6485' with 4 shots, 6488-6491' with 3 shots, 6498-6506' with 8 shots, 6514-6522' with 8 shots, 6527-6530' with 3 shots, 6539-6552' with 13 shots, 6570-6579' with 9 shots, 6591-6596' with 5 shots, one shot per foot, total of 103 holes.

Continued on page 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 12-19-75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: