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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 17 1967

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9311	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Shelly Oil Company		Maxico "J"
3. Address of Operator		9. Well No.
Box 730 - Hobbs, New Mexico		19
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER "G" , 510 FEET FROM THE South LINE AND 2130 FEET FROM		Dollarhide Brinkard
THE East LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3166' DF		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	<input checked="" type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover unit. Killed well with 50 barrels of salt water.
- Cleaned out to and pulled tubing and Baker bridge plug at 6300'.
- Cleaned out to 6725'. Set 211 joints (6548') 2-3/8"OD EUE 4.7# 8R SS used tubing at 6357'. Ran rods and pump.
- Pumped and tested for several days.
- Well pumped 17 barrels of oil and 6 barrels of water in 24 hours.
- Well returned to production status April 17, 1967.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	V. E. Fletcher	TITLE	District Superintendent	DATE	April 17, 1967
APPROVED BY		TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:					