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				. • *			. 1	(Form C-105)
					NEW MEXIC	O OIL CONS	ERVATION COM	MISSION
				2			New Mexico	
	` <u></u>				la de la composición de la com		0130 07793	000
	Se	.c. 3	2	4 ⁴		·		
					tin gara	WELL I		11:00
	#19			later than	•	ompletion of wel	l. Follow instructions	Form C-101 was sent not in Rules and Regulations
	AREA 640 AC TE WELL CO	RES						
							Mexico "J"	
		(Comps	iny or Opers	itor)		••••••	(Lease)	38E, NMPM
								County
Vell is	510'	fe	et from	South	line and	21301	feet from	E ast lin
Drilling Cor	nmenced	Marc	:h 9,		, 19.54 Drillin	g was Completed	ap ril 14,	, 19. .54
Name of Dr	illing Contra	ctor	J. C.	Crain Dril	ling Company	•		
Address			Dalla	s, Texas				
		at Ton	of Tubing	Head 316	56 * DF		formation given is to	be kept confidential unti
Not cor	fidentia	1		, 19			0	
	(= - =	_			OIL SANDS OR Z			
No. 3, from.			t o	•••••	No. 6	, from	to	
				200	ORTANT WATER	CANDS		
Include data	on rate of v	vater in	nflow and	elevation to whi	ch water rose in ho	e.		
No. 1, from.				to			feet	
NO. 4, Irom.					CASING BECO			
SIZE	WEIG PER F		NEW O USEI		KIND OF	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	32 &	24#	New	3138	Float			Surface
5-1/2"	15.5#		H	64901				Production
,						1	ł 	I
				MUDDIN	IG AND CEMENT	ING RECORD		
SIZE OF	SIZE OF		HERE	NO. SACKS OF CEMENT	METHOD USED		MUD BRAVITY	AMOUNT OF MUD USED
HOLE	CASING	ļ	SET					
11" 7-7/8"	<u>8-5/8"</u> 5-1/2"		501 6001	_2000 	Halliburto	<u>n</u>		
)-1/2			470				
				RECORD O	F PRODUCTION	AND STIMULA	TION	
		(Record ti	e Process used	No. of Qts. or Ga	ls. used. interval	treated or shot.)	
Acidiz	ed onen i		•		_			
ACTUL 2			000010					
		·····						
Parula of P	oduction St.							hours thru 3/4"
								······
choke.								
		-		•••••			Depth Cleaned O)ut

N.

P OBD OF DRILL-SYMM AND SPECIAL TES"

	11	orili-stem or other special to	sis of a synation furveys we	ere made, submit report on sepa	arate sheet and attach hereto
			TOO 7	S USED	
Rot	ary tools we	ere used from0	feet to 6900	feet, and from	feet tofeet
Cat	ole tools we	re used from	fect to	feet, and from	feet tofeet
			PROL	UCTION	
D	to Produci	ng April 19,	19 54	ł	
		-			100
OII	L WELL:	The production during the	first 24 hours was	barrels of l	liquid of which
		was oil;	% was emulsion;	% water; and	% was sediment. A.P.I.
		Gravity 39.1 Deg.			
~ .			C	NOR	
GA	S WELL:	The production during the	hrst 24 hours was		barrels of
		liquid Hydrocarbon. Shut in	n Pressure	DS .	
-		01			
Le	ngth of 1in	ne Shut in	•••••••••••••••••••••••••••••••••••••••		
	PLEASE	INDICATE BELOW FOR	MATION TOPS (IN CO	NFORMANCE WITH GEO	GRAPHICAL SECTION OF STATE):
			ern New Mexico		Northwestern New Mexico
Т.		1162'		T	. Ojo Alamo
T.		12521			. Kirtland-Fruitland
B.		24951		T	. Farmington
Т.	Yates	26401		Т	Pictured Cliffs
Т.	7 Rivers		T. McKee	T	Menefee
Т.	Queen	3575!	T. Ellenburger	Т	. Point Lookout
Т.		37551		т	Mancos
T'.		es		τ	Dakota
Т.		50901		T	. Morrison
Т.		63001		Т	7. Penn
т.		59621			
					P

FORMATION RECORD

Τ.

Т.

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1162 1252 2495 3150	3150 3990	1162' 90 1243 655 840 2910	Red bed, sand & caliche Red bed & anhydrite Anhydrite & salt anhydrite, lime & sand Lime & sand Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

 1954	
	(Date)

Company or Operator	SKelly	Cil Company	
Name L. M. A.			
, 1 	5		

 T.
 Abo.....

 T.
 Penn......

T. Miss.

Address. Box 38 - Hobbs, New Mexico

Т.

.....Т.

Position or Title Dist. Supt.